NSPS OOOOa Annual Report

Oxy Permian Resources New Mexico Delaware Basin

Initial Reporting Period: 9/19/2015 – 8/2/2017



OXY USA Inc.

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
 P.O. Box 27570, Houston, Texas 77227-7570
 Telephone 713.215.7000



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17 NOV - 1 AM II: 55

October 30, 2017

Director; Air, Pesticides, and Toxics Division 1445 Ross Avenue Dallas, TX 75202

Re: Annual Report for NSPS 0000a

To whom it may concern,

On behalf of Oxy USA Inc. enclosed is the 2015 – 2017 Initial NSPS OOOOa Annual Report for the Permian Resources business unit pursuant to 40 C.F.R. 60.5420a(b).

If you have any questions or concerns, please contact me at 713-215-7299.

Sincerely yours,

Nathan Byrd

Environmental Specialist

OXY USA Inc.

Enclosure

NSPS OOOOa Annual Report

Pursuant to 40 C.F.R. § 60.5420a(b)

Company Information

Company Name:		OXY US	A Inc.	
Company Mailing Address:	5 Greenway Plaza	Houston	TX	77046
	Street Address	City	State	Zip Code
	For information regardin,	g this report please contact the	e following:	
		NY .1	D 1	
Contact Name:		Nathan	Byrd	

Reporting Period

nathan_byrd@oxy.com

Compliance Period	
Start Date:	09/19/2015
End Date:	08/02/2017
Date Report Submitted:	10/31/2017

Contact Email Address:

Certification By Responsible Officials

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

Jeff Bennett
President and General Manager of Permian Resources - New Mexico Delaware Basin
Jeff Bennett@oxy.com
(713) 366-5221
I Jup Binest
10/20/2017

	T	Table 1: F	acility S	1: Facility Summary	A			
					Affected Facility Type(s)	ility Type(s)		
Site Name	Latitude	Longitude	Well	Centrifugal Compressor	Reciprocating Compressor	Pneumatics	Storage Vessel(s)	Fugitives
AMOCO 21 FEDERAL 001H		(b)	_					
AMOCO CTB BATTERY		(9)				3		×
ARTESIA YESO CTB BATTERY)						×
ARTESIA YESO FEDERAL UNIT 15			_					
ARTESIA YESO FEDERAL UNIT 22			-					
ARTESIA YESO FEDERAL UNIT 27Y			1					
CEDAR CANYON 15 003H			1					
CEDAR CANYON 16 STATE 009H			-					
CEDAR CANYON 16 STATE 033H			_					
CEDAR CANYON 16 STATE 034H			1					
Cedar Canyon 16-1 Single Well Battery								×
CEDAR CANYON 21 FEDERAL 005H			_					
CEDAR CANYON 21 FEDERAL 005H			_					
Cedar Canyon 21 Federal 1 Ctb Battery								×
CEDAR CANYON 22 001H			1					
CEDAR CANYON 22 15 FED COM 034H			1	٨				
CEDAR CANYON 22 15 FEE 031H			1					
CEDAR CANYON 22 15 FEE 032H			1					
CEDAR CANYON 22 15 FEE 033H			1					
CEDAR CANYON 22 CENTRAL SATELLITE								×
Cedar Canyon 22 CTB								×
CEDAR CANYON 22 FED COM 006Y			1					
CEDAR CANYON 22 FED COM 006Y			1					
CEDAR CANYON 22 FEDERAL 005H			1					
CEDAR CANYON 22 FEDERAL 21H			1					
CEDAR CANYON 22 FEDERAL COM 004H			1					
CEDAR CANYON 23 002H			1					
CEDAR CANYON 23 FEDERAL 003H			1					
CEDAR CANYON 23 FEDERAL 004H			1					
CEDAR CANYON 23 FEDERAL 005H			1					
CEDAR CANYON 23 FEDERAL COM 033H			1					
CEDAR CANYON 23-2 CTB BATTERY								×
CEDAR CANYON 27 FEDERAL 005H			1					
CEDAR CANYON 27 FEDERAL 006H			-					

				×					×					×			×					×						×	×		×	×	×	×				×		×	
													1																												
(b)	(9)	-		1	-	-	1		-	-				-	-		1	-	-	-		-	-	-	-	-			-					-	_	_		-		-
ı																																									
tAL 007H	COM 010H	COM 010H	AL COM 005H	ATTERY	TAL 006H	tAL 007H	AL 008H	AL 009H	vd Battery	AL 002H	AL 003H	RAL 21H	B.	Battery	E 001	E 001	ERY AND SWD	T 001	H8 J	H6,	M 010H	BATTERY	H0H	12H	, 8H	Н6′	12	Battery		A 4		ll Battery	ELL BATTERY	Sattery		94	35-3H	H Battery)	H800	attery	AL 6H
CEDAR CANYON 27 FEDERAL 007H	CEDAR CANYON 27 STATE COM 010H	CEDAR CANYON 27 STATE COM 010H	CEDAR CANYON 28 27 FEDERAL COM 005H	CEDAR CANYON 28 CTB BATTERY	CEDAR CANYON 28 FEDERAL 006H	CEDAR CANYON 28 FEDERAL 007H	CEDAR CANYON 28 FEDERAL 008H	CEDAR CANYON 28 FEDERAL 009H	Cedar Canyon 28 Federal 4 Swd Battery	CEDAR CANYON 29 FEDERAL 002H	CEDAR CANYON 29 FEDERAL 003H	CEDAR CANYON 29 FEDERAL 21H	Cedar Canyon CPD CTB	Christopher Federal 2 Ctb Battery	COPPERHEAD 18 STATE 001	COPPERHEAD 18 STATE 001	COPPERHEAD 18 STATE 1 BATTERY AND SWD	COVINGTON A FEDERAL 001	CYPRESS 33 FED COM 8H	CYPRESS 33 FEDERAL 9H	CYPRESS 33 FEDERAL COM 010H	CYPRESS 34 FEDERAL 1 CTB BATTERY	CYPRESS 34 FEDERAL 10H	CYPRESS 34 FEDERAL 12H	CYPRESS 34 FEDERAL 8H	CYPRESS 34 FEDERAL 9H	DERO FEDERAL COM 2	Dwu Federal 6 Single Well Battery	Elizondo A4 Battery	ELIZONDO FEDERAL A 4	Foxglove Fed 2906H	Goodnight 35 Federal 2H Well Battery	GOVERNMENT AG 01 SINGLE WELL BATTERY	Harroun 15 8 And 15 Ctb Battery	LEAH 31 FED 001	MCHAM 34 STATE 004	MISTY FEDERAL COM 35-3H	Misty Ivore Ctb (35 Federal 4H Battery)	PATTON 18 FEDERAL 008H	Patton 18 Federal 1 Ctb Battery	PATTON MDP1 18 FEDERAL 6H
CEDAR	CEDAR C	CEDAR C	CEDAR CAN	CEDAR	CEDAR	CEDAR	CEDAR	CEDAR	Cedar C	CEDAR	CEDAR	CEDAR)	Chris	COP	COP	COPPERHEAL	COV	CY	CY	CYPRE	CYPRESS	CYI	CYI	CY	CY	Di	Dwu l		EL		Goodnig	GOVERNMEN	Harro		Z	LSIM	Misty Ive	PAT	Patto	PATT

	×		×	×			×		X	×			×
5													
1													
(b)	(9				1	1		1			-	-	
Peaches 19 1 CTB	PEACHES 19 CTB BATTERY	PEACHES 19 FEDERAL 001H	PIGLET CENTRAL TANK BATTERY	Red Tank 23 Federal 1 Ctb Battery	SMOKEY BITS STATE COM 003H	SMOKEY BITS STATE COM 006H	SMOKEY BITS STATE COM CTB	STATE DW 6	State Dw Battery	Sterling Silver 33 3 Federal Ctb Central Battery	STERLING SILVER 33 FEDERAL 001H	SUNRISE 8 003	Sunrise 8 Federal 3 Ctb Battery
Peac	PEACHES	PEACHES	PIGLET CENT	Red Tank 23	SMOKEY BL	SMOKEY BI	SMOKEY BI	ST	Stat	rling Silver 33 3	TERLING SIL	SUI	Sunrise 8 F

Table 2: Wells

				Date start of	Time start of			Date returning to	Time returning to	Date startup of	Time startup of	Duration of	Duration of		Duration of	Duration of ventin	g	Technical infeasibility
API Well Number	Well Name	Latitude	Longitude	flowback	flowback	Date to separator	Time to separator	initial flowback	initial flowback	production	production	flowback (days)	recovery (hrs)	Disposition of recovery	combustion (hrs)	(hrs)	Reason for venting	reasoning
3002540753	AMOCO 21 FEDERAL 001H	(b) (9)		12/13/2016	11:08	01/02/2017	6:00	N/A	N/A	01/03/2017	10:05	21	28	Flared	28	0	N/A	N/A
3001541329	ARTESIA YESO FEDERAL UNIT 15			04/20/2016	0:00	04/24/2016	23:00	N/A	N/A	04/27/2016	23:00	7	63	Flared	63	0	N/A	N/A
3001541328	ARTESIA YESO FEDERAL UNIT 22			08/13/2016	17:00	08/14/2016	7:00	N/A	N/A	08/23/2016	6:00	10	96	Flared and/or sent to sales	79	0	N/A	N/A
3001542378	ARTESIA YESO FEDERAL UNIT 27Y			06/16/2017	15:00	06/17/2017	13:00	06/17/2017	15:00	06/20/2017	6:00	4	78	Data not available	Data not available	0	N/A	N/A
3001541594	CEDAR CANYON 16 STATE 000H			07/23/2016	10:30	07/23/2016	11:00	N/A	N/A	07/27/2016	10:00	4	94	Flared	94	0	N/A	N/A
3001542061 3001543844	CEDAR CANYON 16 STATE 009H CEDAR CANYON 16 STATE 033H			10/18/2016 12/07/2016	8:00 17:00	10/21/2016 12/12/2016	10:20 0:00	N/A N/A	N/A N/A	10/26/2016 02/01/2017	10:00 15:00	8 56	106 1239	Flared Flared and/or sent to sales	106 391	0	N/A	N/A
3001543843	CEDAR CANYON 16 STATE 034H			12/08/2016	0:00	12/12/2016	10:00	N/A	N/A	02/01/2017	15:00	55	1277	Flared and/or sent to sales	293	0	N/A N/A	N/A N/A
3001543749	CEDAR CANYON 21 FEDERAL 005H			11/26/2016	6:40	11/27/2016	9:00	N/A	N/A	12/25/2016	14:00	29	665	Flared and/or sent to sales	76	0	N/A	N/A
3001543749	CEDAR CANYON 21 FEDERAL 005H			01/08/2017	11:20	01/10/2017	14:00	N/A	N/A	01/21/2017	7:00	13	258	Flared and/or sent to sales	4	0	N/A	N/A
3001540668	CEDAR CANYON 22 001H			10/22/2016	15:30	10/23/2016	12:00	N/A	N/A	11/04/2016	14:00	13	277	Flared	277	0	N/A	N/A
3001544055	CEDAR CANYON 22 15 FED COM 034H			05/23/2017	16:30	05/24/2017	17:00	N/A	N/A	07/11/2017	12:00	49	1141	Flared and/or sent to sales	163	0	N/A	N/A
3001543809	CEDAR CANYON 22 15 FEE 031H			08/30/2016	9:30	09/03/2016	19:00	N/A	N/A	10/20/2016	6:00	51	1046	Flared and/or sent to sales	191	0	N/A	N/A
3001543808	CEDAR CANYON 22 15 FEE 032H			08/30/2016	22:00	09/09/2016	12:00	N/A	N/A	10/20/2016	6:00	51	979	Flared and/or sent to sales	114	0	N/A	N/A
3001543915	CEDAR CANYON 22 15 FEE 033H			05/23/2017	16:00	05/23/2017	17:00	N/A	N/A	06/29/2017	6:00	37	878	Flared and/or sent to sales	187	0	N/A	N/A
3001543906	CEDAR CANYON 22 FED COM 006Y			11/26/2016	6:30	11/29/2016	17:00	N/A	N/A	12/18/2016	17:00	22	459	Flared and/or sent to sales	69	0	N/A	N/A
3001543906	CEDAR CANYON 22 FED COM 006Y			12/26/2016	12:45	12/26/2016	14:00	N/A	N/A	01/21/2017	7:00	26	496	Flared and/or sent to sales	72	0	N/A	N/A
3001543758 3001543642	CEDAR CANYON 22 FEDERAL 005H CEDAR CANYON 22 FEDERAL 21H			11/25/2016 01/28/2017	6:50 17:30	11/27/2016 01/29/2017	13:00 15:00	N/A N/A	N/A N/A	01/27/2017 03/17/2017	7:00 7:00	63 48	934 1121	Flared and/or sent to sales	108 312	0	N/A N/A	N/A N/A
3001543708	CEDAR CANYON 22 FEDERAL COM 004H			01/28/2017	17:30	01/29/2017	15:00	N/A	N/A	03/17/2017	7:00	48	1121	Flared and/or sent to sales Flared and/or sent to sales	263	0	N/A N/A	N/A N/A
3001541194	CEDAR CANYON 23 002H			08/26/2016	18:00	08/26/2016	19:00	N/A	N/A	09/04/2016	19:00	9	216	Flared	216	0	N/A	N/A
3001543290	CEDAR CANYON 23 FEDERAL 003H			01/28/2017	17:30	01/30/2017	10:00	N/A	N/A	03/17/2017	7:00	48	1102	Flared and/or sent to sales	410	0	N/A	N/A
3001543281	CEDAR CANYON 23 FEDERAL 004H			01/16/2016	17:00	01/19/2016	8:30	N/A	N/A	02/11/2016	14:30	26	524	Flared	524	0	N/A	N/A
3001543282	CEDAR CANYON 23 FEDERAL 005H			01/16/2016	17:00	01/19/2016	8:30	N/A	N/A	02/10/2016	15:00	25	516	Flared	516	0	N/A	N/A
3001544074	CEDAR CANYON 23 FEDERAL COM 033H			08/03/2017	12:15	08/07/2017	21:00	N/A	N/A	09/05/2017	10:00	33	385	Flared and/or sent to sales	17	0	N/A	N/A
3001543775	CEDAR CANYON 27 FEDERAL 005H			07/29/2016	18:00	07/30/2016	9:00	N/A	N/A	08/25/2016	18:00	27	634	Flared and/or sent to sales	413	0	N/A	N/A
3001543232	CEDAR CANYON 27 FEDERAL 006H			12/16/2015	16:00	12/19/2015	9:30	N/A	N/A	01/12/2016	8:00	27	380	Flared	380	0	N/A	N/A
3001543233	CEDAR CANYON 27 FEDERAL 007H			01/12/2016	19:00	01/13/2016	7:00	N/A	N/A	02/12/2016	7:00	31	672	Flared	672	0	N/A	N/A
3001543673	CEDAR CANYON 27 STATE COM 010H			07/29/2016	18:00	07/31/2016	9am	N/A	N/A	08/18/2016	6:00	20	430	Flared and/or sent to sales	389	0	N/A	N/A
3001543673	CEDAR CANYON 27 STATE COM 010H			07/29/2016	18:00	07/31/2016	9:00	N/A	N/A	08/25/2016	10:00	27	610	Flared and/or sent to sales	389	0	N/A	N/A
3001543645 3001543234	CEDAR CANYON 28 27 FEDERAL COM 005H			04/13/2017	10:05 16:00	04/13/2017	15:00 13:15	N/A N/A	N/A	05/15/2017	14:00	32	827	Flared and/or sent to sales	228	0	N/A	N/A
3001543234	CEDAR CANYON 28 FEDERAL 006H CEDAR CANYON 28 FEDERAL 007H			12/16/2015 01/12/2016	17:00	12/19/2015 01/13/2016	19:00	N/A N/A	N/A N/A	01/12/2016 12/12/2016	8:00 6:00	27 335	437 679	Flared Flared	388 679	49	Data not available N/A	Data not available
3001543819	CEDAR CANYON 28 FEDERAL 007H			01/02/2017	14:30	01/08/2017	14:00	N/A	N/A	02/03/2017	12:00	32	662	Flared and/or sent to sales	269	0	N/A N/A	N/A N/A
3001544016	CEDAR CANYON 28 FEDERAL 009H			04/13/2017	10:20	04/16/2017	8:00	N/A	N/A	05/04/2017	12:00	21	435	Flared and/or sent to sales	103	0	N/A	N/A
3001542992	CEDAR CANYON 29 FEDERAL 002H			01/02/2017	16:00	01/07/2017	14:00	N/A	N/A	01/20/2017	12:00	18	308	Flared	308	0	N/A	N/A
3001542993	CEDAR CANYON 29 FEDERAL 003H			04/13/2017	10:00	04/16/2017	7:00	N/A	N/A	04/21/2017	9:00	8	149	Flared and/or sent to sales	130	0	N/A	N/A
3001543601	CEDAR CANYON 29 FEDERAL 21H			04/13/2017	10:15	04/14/2017	12:00	N/A	N/A	05/15/2017	14:00	32	786	Flared and/or sent to sales	155	0	N/A	N/A
3002536489	COPPERHEAD 18 STATE 001			08/24/2016	20:30	08/25/2016	6:15	N/A	N/A	08/31/2016	10:15	6	147	Flared	147	0	N/A	N/A
3002536489	COPPERHEAD 18 STATE 001			09/16/2016	14:30	09/18/2016	9:30	N/A	N/A	09/30/2016	10:00	14	118	Flared	118	0	N/A	N/A
3002524947	COVINGTON A FEDERAL 001			06/14/2017	21:00	N/A	N/A	N/A	N/A	06/20/2017	5:00	6	0	N/A	N/A	0	N/A	N/A
3001543075 3001543751	CYPRESS 33 FED COM 8H CYPRESS 33 FEDERAL 9H			02/25/2016 06/23/2016	13:00 15:00	02/26/2016 07/02/2016	15:30 11:00	N/A N/A	N/A N/A	03/28/2016 07/15/2016	14:00 21:00	32 22	553 319	Flared and/or sent to sales Flared and/or sent to sales	156 99	0	N/A N/A	N/A N/A
3001544096	CYPRESS 33 FEDERAL COM 010H			05/26/2017	12:45	05/28/2017	21:00	N/A	N/A	07/13/2010	6:00	48	1080	Flared and/or sent to sales	129	0	N/A N/A	N/A N/A
3001543076	CYPRESS 34 FEDERAL 10H			09/21/2015	16:45	Data not available	Data not available	Data not available	Data not available	10/07/2015	5:00	16	Data not available	Data not available	Data not available	Data not available		Data not available
3001543849	CYPRESS 34 FEDERAL 12H			12/22/2016	12:00	12/27/2016	18:00	N/A	N/A	01/24/2017	9:00	33	613	Flared and/or sent to sales	162	0	N/A	N/A
3001539430	CYPRESS 34 FEDERAL 8H			12/10/2016	10:00	12/21/2016	9:00	N/A	N/A	12/23/2016	11:00	13	49	Flared	49	0	N/A	N/A
3001542088	CYPRESS 34 FEDERAL 9H			08/31/2016	20:00	09/03/2016	10:00	N/A	N/A	09/07/2016	6:00	7	50	Flared	50	0	N/A	N/A
3001520973	DERO FEDERAL COM 2			01/01/2017	8:00	01/04/2017	7:45	N/A	N/A	01/25/2017	23:00	24	249	Flared and/or sent to sales	47	0	N/A	N/A
3001521931	ELIZONDO FEDERAL A 4			01/13/2016	22:00	01/14/2017	0:00	N/A	N/A	03/24/2016	6:00	71	35	Flared and/or sent to sales	22	0	N/A	N/A
3001527624	LEAH 31 FED 001			08/04/2016	18:00	08/04/2016	18:00	N/A	N/A	08/23/2016	6:00	19	435	Flared	435	0	N/A	N/A
3001541233 3001541416	MCHAM 34 STATE 004 MISTY FEDERAL COM 35-3H			08/23/2016 01/13/2016	19:00 18:30	08/23/2016 01/13/2016	19:00	N/A	N/A	08/25/2016	12:00	2	40	Flared	40	0	N/A	N/A
3001541416 3001541343	PATTON 18 FEDERAL 008H			01/13/2016	18:30 15:45	01/13/2016	19:15 0:00	N/A N/A	N/A N/A	01/18/2016 01/25/2017	9:00 12:00	12	138 273	Flared and/or sent to sales	68 273	0	N/A N/A	N/A N/A
3001543854	PATTON MDP1 18 FEDERAL 6H			11/20/2016	13:00	11/24/2016	13:00	N/A	N/A N/A	01/05/2017	16:00	46	1010	Flared Flared and/or sent to sales	236	0	N/A N/A	N/A N/A
3001540250	PEACHES 19 FEDERAL 001H			01/21/2016	19:00	11/23/2016	16:00	N/A	N/A	02/02/2016	11:00	12	236	Flared Flared	236	0	N/A	N/A
3001539118	SMOKEY BITS STATE COM 003H			09/09/2016	22:00	09/13/2016	13:00	N/A	N/A	09/13/2016	18:00	4	3	Flared	3	0	N/A	N/A
3001540148	SMOKEY BITS STATE COM 006H			09/13/2016	19:00	Data not available	Data not available	Data not available	Data not available	09/14/2016	6:00	1	Data not available				Data not available	
3002528838	STATE DW 6			12/19/2016	18:00	12/19/2016	19:00	N/A	N/A	12/25/2016	6:00	6	139	Flared	139	0	N/A	N/A
3001539831	STERLING SILVER 33 FEDERAL 001H			11/19/2016	16:00	11/21/2016	22:00	N/A	N/A	11/28/2016	10:00	9	106	Flared	106	0	N/A	N/A
3001534900	SUNRISE 8 003			04/22/2016	14:00	04/26/2016	10:00	N/A	N/A	05/05/2016	0:00	13	204	Flared	204	0	N/A	N/A

Table 3: Reciprocating Compressors

Site Name	Facility ID	Latitude	Longitude	Startup/ Compliance Date	Time Since Startup or Last Rod Packing Replacement (months or hours of operation)	Deviations To Report? (If Deviations Occurred Put an 'X'. If not leave blank)
Cedar Canyon CPD CTB	30015CP2058	(b) (9)		6/28/2016	16 months	
Peaches 19 1 CTB	30015CP2055			5/9/2016	17 months	r ,

				Tal	ble 4: St	orage V	essels			
Site Name	Facility ID	Latitude	Longitude	Const./Mod. Date	VOC PTE Uncontrolled (tpy)	VOC PTE Controlled (tpy)	Meets requirements in §60.5410a(h)(2) and (3)?	Professional Engineer Certification	Records specified in §60.5420a(c)(5)(vi)	Deviations To Report? (If Deviations Occurred Put an 'X'. If not leave blank)
Peaches 19-1 Battery	TANK 4	(b) (9)		02/25/2016	90.4	1.8	Yes	Attached	Attached	
Peaches 19-1 Battery	TANK 5	Ť		02/25/2016	90.4	1.8	Yes	Attached	Attached	
Peaches 19-1 Battery	TANK 6			02/25/2016	90.4	1.8	Yes	Attached	Attached	
Peaches 19-1 Battery	TANK 7	Ť		02/25/2016	90.4	1.8	Yes	Attached	Attached	
Peaches 19-1 Battery	TANK 8			02/25/2016	90.4	1.8	Yes	Attached	Attached	
Peaches 19-1 Battery	TANK 8			02/25/2016	90.4	1.8	Yes	Attached	Attached	

					131					Table	5: Fug	gitive Em	issions								
Semiannual Survey	Site Name	Latit	tude Longitud	e (i) Date of t	he (ii) Survey start time	(ii) Survey end time	(iii) Name of operator(s) performing survey	(iii) Operator training and experience	(iv) Ambient temperature (°F)	(iv) Sky conditions	(iv) Maximum wind speed (mph)	n (v) Monitoring instrument used	(vi) Any deviations from the monitoring		(vii) Type of component for which fugitive emissions were detected	(viii) Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	(ix) Number and type of difficult-to-monitor and unsafe to-monitor fugitive emission components monitored			(xi) Explanation for each delay of repair	(xii) Type of instrument used to resurvey a repaired fugitive emissions
Initial Survey	AMOCO CTB BATTERY	(b)	(9)	2/21/2017	7:35:00 AM	8:16:00 AM	(b) (6)	Expert (> 300 hours)	53	Clear / Sunny	1	FLIR GF320	None	5	Scrubber vent line compressor	None	None	3/21/2017 - DOR	5	Leaking after repair/replacement	component FLIR GF320
Initial Survey Initial Survey	AMOCO CTB BATTERY AMOCO CTB BATTERY	-111		2/21/2017	7155100 1414	8:16:00 AM 8:16:00 AM	+ (-) (-)	Expert (> 300 hours) Expert (> 300 hours)	53	Clear / Sunny	1	FLIR GF320	None	5	Thief Hatch	None	None	3/21/2017 - DOR	5	Leaking after repair/replacement	FLIR GF320
Initial Survey	AMOCO CTB BATTERY			2/21/2017		8:16:00 AM	+	Expert (> 300 hours)	53	Clear / Sunny Clear / Sunny	1	FLIR GF320 FLIR GF320	None None	5	Thief Hatch Thief Hatch	None None	None None	3/21/2017 - DOR 3/21/2017 - DOR	5	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Semiannual	AMOCO CTB BATTERY AMOCO CTB BATTERY	_		2/21/2017		8:16:00 AM	Į	Expert (> 300 hours)	53	Clear / Sunny	1	FLIR GF320	None	5	Thief Hatch	None	None	3/21/2017 - DOR	5	Leaking after repair/replacement	FLIR GF320
Semiannual	AMOCO CTB BATTERY			7/24/2017	11:51:00 AM 11:51:00 AM	11:57:00 AM 11:57:00 AM	+	Expert (> 300 hours) Expert (> 300 hours)	92	Mostly Clear / Mostly Sunny Mostly Clear / Mostly Sunny	7 7	FLIR GF320 FLIR GF320	None None	4	Thief Hatch Thief Hatch	None None	None None	DOR DOR	4	Leaking after repair/replacement Leaking after repair/replacement	N/A N/A
Semiannual	AMOCO CTB BATTERY			7/24/2017	11:51:00 AM	11:57:00 AM	İ	Expert (> 300 hours)	92	Mostly Clear / Mostly Sunny	7	FLIR GF320	None	4	Thief Hatch	None	None	DOR	4	Leaking after repair/replacement	N/A
Semiannual Initial Survey	AMOCO CTB BATTERY ARTESIA YESO CTB BATTERY	-		3/13/2017		11:57:00 AM 10:46:00 AM	+	Expert (> 300 hours) Expert (> 300 hours)	92	Mostly Clear / Mostly Sunny Partly Cloudy / Partly Sunny	7 8	FLIR GF320 FLIR GF320	None	4	Thief Hatch	None 60,5397a(h)(1) - Not repaired within 30 days	None	DOR	4	Leaking after repair/replacement	N/A
Initial Survey	ARIESIA YESO CTB BATTERY			3/13/2017	10.15.00 1111	10:46:00 AM	İ	Expert (> 300 hours)	53	Partly Cloudy / Partly Sunny	8	FLIR GF320 FLIR GF320	None None	7	Enardo Valve (PVRV) Enardo Valve (PVRV)	60.5397a(h)(1) - Not repaired within 30 days 60.5397a(h)(1) - Not repaired within 30 days	None None	5/1/2017 - DOR 5/1/2017 - DOR	5	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	ARTESIA YESO CTB BATTERY ARTESIA YESO CTB BATTERY	_		3/13/2017		10:46:00 AM	Į	Expert (> 300 hours)	53	Partly Cloudy / Partly Sunny	8	FLIR GF320	None	7	Pressure relief valve	60.5397a(h)(1) - Not repaired within 30 days	None	5/1/2017 - DOR	5	Leaking after repair/replacement	FLIR GF320
Initial Survey	ARTESIA YESO CTB BATTERY			3/13/2017	10:13:00 AM 10:13:00 AM	10:46:00 AM 10:46:00 AM	+	Expert (> 300 hours) Expert (> 300 hours)	53	Partly Cloudy / Partly Sunny Partly Cloudy / Partly Sunny	8	FLIR GF320 FLIR GF320	None	7	Pressure relief valve Pressure relief valve	60.5397a(h)(1) - Not repaired within 30 days 60.5397a(h)(1) - Not repaired within 30 days	None None	5/1/2017 - DOR 5/1/2017 - DOR	5	Leaking after repair/replacement	
Initial Survey	ARTESIA YESO CTB BATTERY			3/13/2017	10:13:00 AM	10:46:00 AM	‡	Expert (> 300 hours)	53	Partly Cloudy / Partly Sunny	8	FLIR GF320	None	7	Pressure relief valve	60.5397a(h)(1) - Not repaired within 30 days	None	5/1/2017	5	Leaking after repair/replacement N/A	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	ARTESIA YESO CTB BATTERY Cedar Canyon 16-1 Single Well Battery	_		3/13/2017	10:13:00 AM 12:32:00 PM	10:46:00 AM 12:50:00 PM	+	Expert (> 300 hours) Expert (> 300 hours)	53	Partly Cloudy / Partly Sunny Clear / Sunny	8	FLIR GF320	None	7	Pressure relief vent	60.5397a(h)(1) - Not repaired within 30 days	None	5/1/2017	5	N/A	FLIR GF320
Initial Survey	Cedar Canyon 21 Federal 1 Ctb Battery			3/15/2017	11:25:00 AM	11:32:00 AM	+	Expert (> 300 hours)	62	Clear / Sunny	8	FLIR GF320 FLIR GF320	None	0	Enardo Valve (PVRV) None	None None	None None	3/30/2017 - DOR N/A	None	Leaking after repair/replacement N/A	FLIR GF320 N/A
Initial Survey Initial Survey	CEDAR CANYON 22 CENTRAL SATELLITE CEDAR CANYON 22 CENTRAL SATELLITE	_		3/15/2017		9:41:00 AM	Į	Expert (> 300 hours)	62	Clear / Sunny	6	FLIR GF320	None	2	Thief Hatch	None	None	3/30/2017 - DOR	2	Leaking after repair/replacement	FLIR GF320
Initial Survey	Cedar Canyon 22 CTB	_		3/15/2017		9:41:00 AM 10:27:00 AM	+	Expert (> 300 hours) Expert (> 300 hours)	62	Clear / Sunny Clear / Sunny	8	FLIR GF320 FLIR GF320	None	2	Thief Hatch Enardo Valve (PVRV)	None None	None None	3/30/2017 - DOR 3/30/2017 - DOR	2	Leaking after repair/replacement	FLIR GF320
Initial Survey	Cedar Canyon 22 CTB			3/15/2017	9:47:00 AM	10:27:00 AM	İ	Expert (> 300 hours)	62	Clear / Sunny	8	FLIR GF320	None	7	Thief Hatch	None	None	3/30/2017 - DOR	7	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	Cedar Canyon 22 CTB Cedar Canyon 22 CTB			3/15/2017	9:47:00 AM 9:47:00 AM	10:27:00 AM 10:27:00 AM	+	Expert (> 300 hours)	62	Clear / Sunny	8	FLIR GF320	None	7	Thief Hatch	None	None	3/30/2017 - DOR	7	Leaking after repair/replacement	FLIR GF320
Initial Survey	Cedar Canyon 22 CTB			3/15/2017		10:27:00 AM 10:27:00 AM	†	Expert (> 300 hours) Expert (> 300 hours)	62	Clear / Sunny Clear / Sunny	8	FLIR GF320 FLIR GF320	None	7	Thief Hatch Thief Hatch	None None	None None	3/30/2017 - DOR 3/30/2017 - DOR	7 7	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	Cedar Canyon 22 CTB	-		3/15/2017		10:27:00 AM	1	Expert (> 300 hours)	62	Clear / Sunny	8	FLIR GF320	None	7	Thief Hatch	None	None	3/30/2017 - DOR	7	Leaking after repair/replacement	FLIR GF320
Initial Survey	Cedar Canyon 22 CTB CEDAR CANYON 23-2 CTB BATTERY			3/15/2017		10:27:00 AM 9:24:00 AM	+	Expert (> 300 hours) Expert (> 300 hours)	62	Clear / Sunny Clear / Sunny	8	FLIR GF320 FLIR GF320	None None	7	Thief Hatch Enardo Valve (PVRV)	None None	None None	3/30/2017 - DOR 4/10/2017	7 None	Leaking after repair/replacement	FLIR GF320
Initial Survey	CEDAR CANYON 23-2 CTB BATTERY			3/27/2017	8:59:00 AM	9:24:00 AM	I	Expert (> 300 hours)	60	Clear / Sunny	5	FLIR GF320	None	3	Pressure Safety Valve (PSV)	None None	None	4/10/2017	None None	N/A N/A	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	CEDAR CANYON 23-2 CTB BATTERY CEDAR CANYON 28 CTB BATTERY			3/27/2017	8:59:00 AM 11:48:00 AM	9:24:00 AM 12:35:00 PM	+	Expert (> 300 hours) Expert (> 300 hours)	60	Clear / Sunny Mostly Clear / Mostly Sunny	5	FLIR GF320 FLIR GF320	None	3	Thief Hatch	None	None	4/10/2017	None	N/A	FLIR GF320
Initial Survey	CEDAR CANYON 28 CTB BATTERY			3/20/2017		12:35:00 PM	+	Expert (> 300 hours)	90	Mostly Clear / Mostly Sunny Mostly Clear / Mostly Sunny	7	FLIR GF320 FLIR GF320	None	9	Thief Hatch Thief Hatch	None None	None None	3/31/2017 - DOR 3/31/2017 - DOR	9	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	CEDAR CANYON 28 CTB BATTERY CEDAR CANYON 28 CTB BATTERY	-		3/20/2017	11:48:00 AM	12:35:00 PM	Į.	Expert (> 300 hours)	90	Mostly Clear / Mostly Sunny	7	FLIR GF320	None	9	Thief Hatch	None	None	3/31/2017 - DOR	9	Leaking after repair/replacement	FLIR GF320
Initial Survey	CEDAR CANYON 28 CTB BATTERY	_		3/20/2017		12:35:00 PM 12:35:00 PM	+	Expert (> 300 hours) Expert (> 300 hours)	90	Mostly Clear / Mostly Sunny Mostly Clear / Mostly Sunny	7	FLIR GF320 FLIR GF320	None None	9	Thief Hatch Thief Hatch	None None	None None	3/31/2017 - DOR 3/31/2017 - DOR	9	Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey	CEDAR CANYON 28 CTB BATTERY			3/20/2017	11:48:00 AM	12:35:00 PM	Ī	Expert (> 300 hours)	90	Mostly Clear / Mostly Sunny	7	FLIR GF320	None	9	Thief Hatch	None	None	3/31/2017 - DOR	9	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	CEDAR CANYON 28 CTB BATTERY CEDAR CANYON 28 CTB BATTERY	-		3/20/2017	11:48:00 AM 11:48:00 AM	12:35:00 PM 12:35:00 PM	+	Expert (> 300 hours) Expert (> 300 hours)	90	Mostly Clear / Mostly Sunny Mostly Clear / Mostly Sunny	7	FLIR GF320 FLIR GF320	None	9	Thief Hatch	None	None	3/31/2017 - DOR	9	Leaking after repair/replacement	FLIR GF320
Initial Survey	CEDAR CANYON 28 CTB BATTERY	_		3/20/2017	11.70,00 1111	12:35:00 PM	t	Expert (> 300 hours)	90	Mostly Clear / Mostly Sunny	7	FLIR GF320 FLIR GF320	None None	9	Thief Hatch Thief Hatch	None None	None None	3/31/2017 - DOR 3/31/2017 - DOR	9	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	Cedar Canyon 28 Federal 4 Swd Battery Christopher Federal 2 Ctb Battery	-		3/20/2017		12:39:00 PM	Į.	Expert (> 300 hours)	90	Mostly Clear / Mostly Sunny	7	FLIR GF320	None	0	None	None	None	N/A	None	N/A	N/A
Initial Survey	COPPERHEAD 18 STATE 1 BATTERY AND SWD	_		3/8/2017 4/3/2017		10:07:00 AM 2:07:00 PM	+	Expert (> 300 hours) Expert (> 300 hours)	68 80	Mostly Clear / Mostly Sunny Clear / Sunny	14	FLIR GF320 FLIR GF320	None None	0	None Thief Hatch	None None	None None	N/A 4/10/2017 - DOR	None	N/A	N/A FLIR GF320
Initial Survey	COPPERHEAD 18 STATE 1 BATTERY AND SWD	\exists		4/3/2017	1:40:00 PM	2:07:00 PM	Į.	Expert (> 300 hours)	80	Clear / Sunny	14	FLIR GF320	None	2	Thief Hatch	None	None	4/10/2017	1	Leaking after repair/replacement N/A	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	CYPRESS 34 FEDERAL I CTB BATTERY CYPRESS 34 FEDERAL I CTB BATTERY	-		4/3/2017	9:15:00 AM 9:15:00 AM	9:49:00 AM 9:49:00 AM	-	Expert (> 300 hours) Expert (> 300 hours)	74 74	Clear / Sunny	9	FLIR GF320	None	5	Enardo Valve (PVRV)	None	None	4/10/2017 - DOR	3	Leaking after repair/replacement	FLIR GF320
nitial Survey	CYPRESS 34 FEDERAL 1 CTB BATTERY	_		4/3/2017	9:15:00 AM	9:49:00 AM	İ	Expert (> 300 hours)	74	Clear / Sunny Clear / Sunny	9	FLIR GF320 FLIR GF320	None None	5	Thief Hatch Thief Hatch	None None	None None	4/10/2017 - DOR 4/10/2017 - DOR	3	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
.nitial Survey Initial Survey	CYPRESS 34 FEDERAL 1 CTB BATTERY CYPRESS 34 FEDERAL 1 CTB BATTERY	-		4/3/2017		9:49:00 AM 9:49:00 AM	Į.	Expert (> 300 hours) Expert (> 300 hours)	74	Clear / Sunny	9	FLIR GF320	None	5	Thief Hatch	None	None	4/10/2017	3	N/A	FLIR GF320
Initial Survey							t			Clear / Sunny	9	FLIR GF320	None	5	Thief Hatch	None 60.5397a(h)(1) & (3) - Not repaired/resurveyed within	None	4/10/2017	3	N/A	FLIR GF320
initial Survey	Dwa Federal 6 Single Well Battery	-		3/6/2017	9:26:00 AM	9:41:00 AM	+	Expert (> 300 hours)	68	Partly Cloudy / Partly Sunny	25	FLIR GF320	None	2	Enardo Valve (PVRV)	30 days 60.5397a(h)(1) & (3) - Not repaired/resurveyed within	None	5/1/2017	N/A	N/A	FLIR GF320
Initial Survey	Dwn Federal 6 Single Well Battery	-		3/6/2017	9:26:00 AM	9:41:00 AM		Expert (> 300 hours)	68	Partly Cloudy / Partly Sunny	25	FLIR GF320	None	2	Thief Hatch	30 days	None	5/1/2017	N/A	N/A	FLIR GF320
Initial Survey	Elizondo A4 Battery	-		4/20/2017	1:13:00 PM	1:17:00 PM	-	Expert (> 300 hours)	85	Clear / Sunny	13	FLIR GF320	None	0	None	None	None	N/A	None	N/A	N/A
Initial Survey	Foxglove Fed 2906H			6/15/2017	11:43:00 AM	12:17:00 PM		Expert (> 300 hours)	103	Mostly Clear / Mostly Sunny	3	FLIR GF320	None	4	Enardo Valve (PVRV)	60.5397a(h)(1) & (3) - Not repaired/resurveyed within 30 days	None	N/A	N/A	N/A	N/A
Initial Survey	Foxglove Fed 2906H			6/15/2017	11:43:00 AM	12:17:00 PM		Former (c. 200 house)	102	Mark Classic Charles		IZ ID GIFTAG				60.5397a(h)(1) & (3) - Not repaired/resurveyed within					
	roagnove roa 250011			0/13/2017	11:43:00 AM	12:17:00 PM	-	Expert (> 300 hours)	103	Mostly Clear / Mostly Sunny	3	FLIR GF320	None	4	Thief Hatch	30 days 60.5397a(h)(1) & (3) - Not repaired/resurveyed within	None	N/A	N/A	N/A	N/A
Initial Survey	Foxglove Fed 2906H	-		6/15/2017	11:43:00 AM	12:17:00 PM	-	Expert (> 300 hours)	103	Mostly Clear / Mostly Sunny	3	FLIR GF320	None	4	Thief Hatch	30 days	None	N/A	N/A	N/A	N/A
Initial Survey	Foxglove Fed 2906H			6/15/2017	11:43:00 AM	12:17:00 PM		Expert (> 300 hours)	103	Mostly Clear / Mostly Sunny	3	FLIR GF320	None	4	Thief Hatch	60.5397a(h)(1) & (3) - Not repaired/resurveyed within 30 days	None	N/A	N/A	N/A	N/A
Initial Survey	Goodnight 35 Federal 2H Well Battery	4		4/3/2017	10:03:00 AM	10:05:00 AM	Į	Expert (> 300 hours)	74	Clear / Sunny	9	FLIR GF320	None	0	None	None	None	N/A	None	N/A	N/A
Initial Survey	GOVERNMENT AG 01 SINGLE WELL BATTERY			3/6/2017	8:51:00 AM	9:06:00 AM		Expert (> 300 hours)	65	Partly Cloudy / Partly Sunny	25	FLIR GF320	None		Thief Hatch	60.5397a(h)(1) & (3) - Not repaired/resurveyed within 30 days	None	5/1/2017	N/A	N/A	ET ID CIEROO
Initial Survey	Harroun 15 8 And 15 Ctb Battery	7		3/15/2017	11:43:00 AM	12:02:00 PM	Ī	Expert (> 300 hours)	72	Clear / Sunny	8	FLIR GF320	None	5	Thief Hatch	None	None	3/31/2017 - DOR	5	Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	Harroun 15 8 And 15 Ctb Battery Harroun 15 8 And 15 Ctb Battery	-		3/15/2017		12:02:00 PM 12:02:00 PM	H	Expert (> 300 hours) Expert (> 300 hours)	72	Clear / Sunny	8	FLIR GF320	None	5	Thief Hatch	None	None	3/31/2017 - DOR	5	Leaking after repair/replacement	FLIR GF320
Initial Survey	Harroun 15 8 And 15 Ctb Battery			3/15/2017	11:43:00 AM	12:02:00 PM	İ	Expert (> 300 hours) Expert (> 300 hours)	72	Clear / Sunny Clear / Sunny	8	FLIR GF320 FLIR GF320	None None	5	Thief Hatch Thief Hatch	None None	None None	3/31/2017 - DOR 3/31/2017 - DOR	5	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	Harroun 15 8 And 15 Ctb Battery Misty Ivore Ctb (35 Federal 4H Battery)			3/15/2017	22110100100	12:02:00 PM	-	Expert (> 300 hours)	72	Clear / Sunny	8	FLIR GF320	None	5	Thief Hatch	None	None	3/31/2017 - DOR	5	Leaking after repair/replacement	FLIR GF320
Initial Survey	Misty Ivore Ctb (35 Federal 4H Battery) Misty Ivore Ctb (35 Federal 4H Battery)			2/21/2017		11:21:00 AM 11:21:00 AM	H	Expert (> 300 hours) Expert (> 300 hours)	76 76	Clear / Sunny Clear / Sunny	6	FLIR GF320 FLIR GF320	None	6	Enardo Valve (PVRV) Enardo Valve (PVRV)	None None	None None	3/22/2017 - DOR 3/22/2017 - DOR	4	Leaking after repair/replacement	FLIR GF320
Initial Survey	Misty lvore Ctb (35 Federal 4H Battery)			2/21/2017	11:08:00 AM	11:21:00 AM	Į.	Expert (> 300 hours)	76	Clear / Sunny	6	FLIR GF320	None	6	Thief Hatch	None	None	3/22/2017 - DOR 3/22/2017 - DOR	4	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	Misty Ivore Ctb (35 Federal 4H Battery) Misty Ivore Ctb (35 Federal 4H Battery)	-		2/21/2017		11:21:00 AM 11:21:00 AM	-	Expert (> 300 hours) Expert (> 300 hours)	76 76	Clear / Sunny	6	FLIR GF320	None	6	Thief Hatch	None	None	3/22/2017 - DOR	4	Leaking after repair/replacement	FLIR GF320
Initial Survey	Misty Ivore Ctb (35 Federal 4H Battery)			2/21/2017		11:21:00 AM 11:21:00 AM		Expert (> 300 hours) Expert (> 300 hours)	76	Clear / Sunny Clear / Sunny	6	FLIR GF320 FLIR GF320	None None	6	Thief Hatch Thief Hatch	None None	None None	3/22/2017 3/22/2017	4	N/A N/A	FLIR GF320 FLIR GF320
Semiannual Semiannual	Misty Ivore Ctb (35 Federal 4H Battery)			7/24/2017		10:13:00 AM		Expert (> 300 hours)	82	Mostly Clear / Mostly Sunny	4	FLIR GF320	None	5	Thief Hatch	60.5397a(h)(3) - Not resurveyed within 30 days	None	8/8/2017	4	N/A	N/A
Semiannual	Misty Ivore Ctb (35 Federal 4H Battery) Misty Ivore Ctb (35 Federal 4H Battery)			7/24/2017		10:13:00 AM 10:13:00 AM		Expert (> 300 hours) Expert (> 300 hours)	82 82	Mostly Clear / Mostly Sunny Mostly Clear / Mostly Sunny	4	FLIR GF320 FLIR GF320	None None	5	Enardo Valve (PVRV) Enardo Valve (PVRV)	None None	None None	DOR DOR	4	Leaking after repair/replacement	N/A N/A
Semiannual	Misty Ivore Ctb (35 Federal 4H Battery)			7/24/2017	9:52:00 AM	10:13:00 AM		Expert (> 300 hours)	82	Mostly Clear / Mostly Sunny	4	FLIR GF320	None	5	Thief Hatch	None	None	DOR	4	Leaking after repair/replacement Leaking after repair/replacement	N/A N/A
Semiannual Initial Survey	Misty Ivore Ctb (35 Federal 4H Battery) Patton 18 Federal 1 Ctb Battery	-		7/24/2017 3/8/2017	9:52:00 AM 11:40:00 AM	10:13:00 AM 12:03:00 PM	-	Expert (> 300 hours) Expert (> 300 hours)	82	Mostly Clear / Mostly Sunny Mostly Clear / Mostly Sunny	4 10	FLIR GF320 FLIR GF320	None	5	Thief Hatch	None	None	DOR	4	Leaking after repair/replacement	N/A
Initial Survey	Patton 18 Federal 1 Ctb Battery			3/8/2017		12:03:00 PM		Expert (> 300 hours)	75	Mostly Clear / Mostly Sunny Mostly Clear / Mostly Sunny	10	FLIR GF320 FLIR GF320	None None	3	Thief Hatch Thief Hatch	None None	None None	3/29/2017 3/29/2017	1 1	N/A N/A	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	Paiton 18 Federal 1 Ctb Battery PEACHES 19 CTB BATTERY	-		3/8/2017	11:40:00 AM	12:03:00 PM		Expert (> 300 hours)	75	Mostly Clear / Mostly Sunny	10	FLIR GF320	None	3	Thief Hatch	None	None	3/29/2017 - DOR	1	Holes in tank	FLIR GF320
Initial Survey	PEACHES 19 CTB BATTERY PEACHES 19 CTB BATTERY			3/27/2017		12:18:00 PM 12:18:00 PM		Expert (> 300 hours) Expert (> 300 hours)	70	Clear / Sunny Clear / Sunny	11	FLIR GF320 FLIR GF320	None None	10	Pressure Safety Valve (PSV) Pressure Safety Valve (PSV)	None None	None None	4/10/2017 - DOR 4/10/2017 - DOR	8	Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey	PEACHES 19 CTB BATTERY	7		3/27/2017	11:59:00 AM	12:18:00 PM		Expert (> 300 hours)	70	Clear / Sunny	11	FLIR GF320	None	10	Pressure Safety Valve (PSV)	None	None	4/10/2017 - DOR 4/10/2017 - DOR	8	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	PEACHES 19 CTB BATTERY PEACHES 19 CTB BATTERY	-		3/27/2017		12:18:00 PM 12:18:00 PM	H	Expert (> 300 hours) Expert (> 300 hours)	70	Clear / Sunny Clear / Sunny	11	FLIR GF320 FLIR GF320	None None	10	Pressure Safety Valve (PSV)	None	None	4/10/2017 - DOR	8	Leaking after repair/replacement	FLIR GF320
Initial Survey	PEACHES 19 CTB BATTERY			3/27/2017	11021001111	12:18:00 PM		Expert (> 300 hours)	70	Clear / Sunny	11	FLIR GF320 FLIR GF320	None	10	Thief Hatch Thief Hatch	None None	None None	4/10/2017 - DOR 4/10/2017 - DOR	8 8	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	PEACHES 19 CTB BATTERY PEACHES 19 CTB BATTERY	+		3/27/2017		12:18:00 PM		Expert (> 300 hours)	70	Clear / Sunny	11	FLIR GF320	None	10	Thief Hatch	None	None	4/10/2017 - DOR	8	Leaking after repair/replacement	FLIR GF320
Initial Survey	PEACHES 19 CTB BATTERY PEACHES 19 CTB BATTERY			3/27/2017		12:18:00 PM 12:18:00 PM		Expert (> 300 hours) Expert (> 300 hours)	70 70	Clear / Sunny Clear / Sunny	11	FLIR GF320 FLIR GF320	None None	10	Thief Hatch Pressure Safety Valve (PSV)	None None	None None	4/10/2017 - DOR 4/10/2017	8 8	Leaking after repair/replacement	FLIR GF320
Initial Survey	PEACHES 19 CTB BATTERY	7		3/27/2017	11:59:00 AM	12:18:00 PM		Expert (> 300 hours)	70	Clear / Sunny	11	FLIR GF320	None	10	Thief Hatch	None	None	4/10/2017	8	N/A N/A	FLIR GF320 FLIR GF320
nitial Survey	PIGLET CENTRAL TANK BATTERY PIGLET CENTRAL TANK BATTERY	+		4/5/2017	OID OID OTHER	9:34:00 AM 9:34:00 AM	-	Expert (> 300 hours) Expert (> 300 hours)	40 40	Clear / Sunny	5	FLIR GF320	None	15 15	Enardo Valve (PVRV)	None None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM		Expert (> 300 hours)		Clear / Sunny Clear / Sunny	5	FLIR GF320 FLIR GF320	None None	15	Enardo Valve (PVRV) Enardo Valve (PVRV)	None None	None None	4/20/2017 - DOR 4/20/2017 - DOR	15	Leaking after repair/replacement Leaking after repair/replacement	FLIR GF320 FLIR GF320
Initial Survey Initial Survey	PIGLET CENTRAL TANK BATTERY PIGLET CENTRAL TANK BATTERY	+		4/5/2017	8:56:00 AM	9:34:00 AM	-	Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Enardo Valve (PVRV)	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLEI CENTRAL TANK BATTERY PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM 8:56:00 AM	9:34:00 AM 9:34:00 AM		Expert (> 300 hours) Expert (> 300 hours)	40	Clear / Sunny Clear / Sunny	5	FLIR GF320 FLIR GF320	None None	15 15	Enardo Valve (PVRV) Enardo Valve (PVRV)	None None	None None	4/20/2017 - DOR 4/20/2017 - DOR	15 15	Leaking after repair/replacement	FLIR GF320 FLIR GF320
															Comment of the state of the sta	43000	11000	####### DOK	11.5	Leaking after repair/replacement	FLAR GF320

										Table	5: Fug	itive Em	issions								
Semiannual Survey	Site Name	Latitude	Longitude	(i) Date of the survey	(ii) Survey start time	(ii) Survey end time	(iii) Name of operator(s) performing survey	(iii) Operator training and experience	(iv) Ambient temperature (°F)	(iv) Sky conditions	(iv) Maximum wind speed (mph)	(v) Monitoring instrument used	(vi) Any deviations from the monitoring plan	(vii) Number of components for which fugitive emissions were detected	(vii) Type of component for whicl fugitive emissions were detected	(viii) Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h)	(ix) Number and type of difficult-to-monitor and unsafe to-monitor fugitive emission components monitored	(x) The date of successful repair of th fugitive emissions component	(xi) Number and type of fugitive emission components placed on delay of repair	(xi) Explanation for each delay of repair	(xii) Type of instrument used to resurvey a repaired fugitive emissions component
Initial Survey	PIGLET CENTRAL TANK BATTERY	(h) (0	\	4/5/2017	8:56:00 AM	9:34:00 AM	(b) (6)	Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Pressure Safety Valve (PSV)	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY	(a) (a))	4/5/2017	8:56:00 AM	9:34:00 AM	(D) (O)	Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Pressure Safety Valve (PSV)	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM		Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Thief Hatch	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM		Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Thief Hatch	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM		Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Thief Hatch	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM		Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Thief Hatch	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM		Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Thief Hatch	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM		Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Thief Hatch	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	PIGLET CENTRAL TANK BATTERY			4/5/2017	8:56:00 AM	9:34:00 AM	i	Expert (> 300 hours)	40	Clear / Sunny	5	FLIR GF320	None	15	Thief Hatch	None	None	4/20/2017 - DOR	15	Leaking after repair/replacement	FLIR GF320
Initial Survey	Red Tank 23 Federal 1 Ctb Battery			4/3/2017	12:15:00 PM	12:18:00 PM		Expert (> 300 hours)	79	Clear / Sunny	11	FLIR GF320	None	0	None	None	None	N/A	None	N/A	N/A
Initial Survey	SMOKEY BITS STATE COM CTB			2/21/2017	10:01:00 AM	10:14:00 AM	i	Expert (> 300 hours)	70	Clear / Sunny	3	FLIR GF320	None	4	Enardo Valve (PVRV)	None	None	3/22/2017 - DOR	4	Leaking after repair/replacement	FLIR GF320
Initial Survey	SMOKEY BITS STATE COM CTB			2/21/2017	10:01:00 AM	10:14:00 AM		Expert (> 300 hours)	70	Clear / Sunny	3	FLIR GF320	None	4	Thief Hatch	None	None	3/22/2017 - DOR	4	Leaking after repair/replacement	FLIR GF320
Initial Survey	SMOKEY BITS STATE COM CTB			2/21/2017	10:01:00 AM	10:14:00 AM		Expert (> 300 hours)	70	Clear / Sunny	3	FLIR GF320	None	4	Thief Hatch	None	None	3/22/2017 - DOR	4	Leaking after repair/replacement	FLIR GF320
Initial Survey	SMOKEY BITS STATE COM CTB			2/21/2017	10:01:00 AM	10:14:00 AM		Expert (> 300 hours)	70	Clear / Sunny	3	FLIR GF320	None	4	Thief Hatch	None	None	3/22/2017 - DOR	4	Leaking after repair/replacement	FLIR GF320
Semiannual	SMOKEY BITS STATE COM CTB			7/24/2017	10:19:00 AM	10:32:00 AM		Expert (> 300 hours)	86	Mostly Clear / Mostly Sunny	5	FLIR GF320	None	4	Enardo Valve (PVRV)	None	None	DOR	4	Leaking after repair/replacement	N/A
Semiannual	SMOKEY BITS STATE COM CTB			7/24/2017	10:19:00 AM	10:32:00 AM		Expert (> 300 hours)	86	Mostly Clear / Mostly Sunny	5	FLIR GF320	None	4	Thief Hatch	None	None	DOR	4	Leaking after repair/replacement	N/A
Semiannual	SMOKEY BITS STATE COM CTB			7/24/2017	10:19:00 AM	10:32:00 AM		Expert (> 300 hours)	86	Mostly Clear / Mostly Sunny	5	FLIR GF320	None	4	Thief Hatch	None	None	DOR	4	Leaking after repair/replacement	N/A
Semiannual	SMOKEY BITS STATE COM CTB	-		7/24/2017	10:19:00 AM	10:32:00 AM		Expert (> 300 hours)	86	Mostly Clear / Mostly Sunny	5	FLIR GF320	None	4	Thief Hatch	None	None	DOR	4	Leaking after repair/replacement	N/A
Initial Survey	State Dw Battery			3/13/2017	8:39:00 AM	8:48:00 AM		Expert (> 300 hours)	47	Mostly Clear / Mostly Sunny	14	FLIR GF320	None	0	None	None	None	N/A	None	N/A	N/A
Initial Survey	Sterling Silver 33 3 Federal Ctb Central Battery			3/8/2017	11:00:00 AM	11:15:00 AM		Expert (> 300 hours)	79	Mostly Clear / Mostly Sunny	6	FLIR GF320	None	0	None	None	None	N/A	None	N/A	N/A
Initial Survey	Sunrise 8 Federal 3 Ctb Battery			3/8/2017	10:44:00 AM	10:46:00 AM		Expert (> 300 hours)	77	Mostly Clear / Mostly Sunny	7	FLIR GF320	None	0	None	None	None	N/A	None	N/A	N/A

Table 6: Potential Deviations

Dev. Item	Site Name	Deviatio	n Period	Daviation Description	Committee	4.0
No.	Site Name	Start Date	End Date	Deviation Description	Cause	Action
1	CYPRESS 34 FEDERAL 10H	09/21/2015	10/07/2015	§60.5420a(c)(1)(iii)(A) - Well Completion Records	Incomplete flowback reports that do not include the date and time for flowback events or duration and disposition of recovery.	A Flowback Data Collection Form has been created to capture all information required by §60.5420a(c)(1). Improved communication with field personnel and routine analysis of data collection will be utilized to ensure complete recordkeeping.
2	SMOKEY BITS STATE COM 006H	09/13/2016	09/14/2016	§60.5420a(c)(1)(iii)(A) - Well Completion Records	Incomplete flowback reports that do not include the date and time for flowback events or duration and disposition of recovery.	A Flowback Data Collection Form has been created to capture all information required by §60.5420a(c)(1). Improved communication with field personnel and routine analysis of data collection will be utilized to ensure complete recordkeeping.
3	CEDAR CANYON 28 FEDERAL 006H	12/16/2015	01/12/2016	§60.5420a(c)(1)(iii)(A) - Well Completion Records	Incomplete flowback reports that do not include the date and time for flowback events or duration and disposition of recovery.	A Flowback Data Collection Form has been created to capture all information required by §60.5420a(c)(1). Improved communication with field personnel and routine analysis of data collection will be utilized to ensure complete recordkeeping.
4,	ARTESIA YESO FEDERAL UNIT 27Y	06/16/2017	06/20/2017	§60.5420a(c)(1)(iii)(A) - Well Completion Records	Incomplete flowback reports that do not include the date and time for flowback events or duration and disposition of recovery.	A Flowback Data Collection Form has been created to capture all information required by §60.5420a(c)(1). Improved communication with field personnel and routine analysis of data collection will be utilized to ensure complete recordkeeping.
5	ARTESIA YESO CTB BATTERY	03/13/2017	05/01/2017	60.5397a(h)(1) - Repair/replace within 30 days	Repair/replacement of the leaking fugitive emissions component was not completed within 30 days.	Improved communication and training with field personnel and routine analysis of work orders will be utilized to ensure each repair/replacement is completed as soon as practicable.
6	Dwu Federal 6 Single Well Battery	03/06/2017	05/01/2017	60.5397a(h)(1) & (3) - Repair/replace and resurvey within 30 days	Repair/replacement and resurvey of the leaking fugitive emissions component was not completed within 30 days.	Improved communication and training with field personnel and routine analysis of work orders will be utilized to ensure each repair/replacement and resurvey is completed as soon as practicable.
7	Foxglove Fed 2906H	06/15/2017	In progress	60.5397a(h)(1) & (3) - Repair/replace and resurvey within 30 days	Repair/replacement and resurvey of the leaking fugitive emissions component was not completed within 30 days.	Improved communication and training with field personnel and routine analysis of work orders will be utilized to ensure each repair/replacement and resurvey is completed as soon as practicable.
8	GOVERNMENT AG 01 SINGLE WELL BATTERY	03/06/2017		60.5397a(h)(1) & (3) - Repair/replace and resurvey within 30 days	Repair/replacement and resurvey of the leaking fugitive emissions component was not completed within 30 days.	Improved communication and training with field personnel and routine analysis of work orders will be utilized to ensure each repair/replacement and resurvey is completed as soon as practicable.
9	Misty Ivore Ctb (35 Federal 4H Battery)	07/24/2017	08/08/2017	60.5397a(h)(3) - Resurvey within 30 days	Resurvey of the leaking fugitive emissions components was not completed within 30 days.	Improved communication and training with field personnel and routine analysis of work orders will be utilized to ensure each resurvey is completed as soon as practicable.

PROFESSIONAL ENGINEERING DESIGN OF CLOSED VENT SYSTEMS AND STORAGE CONTROL DEVICES - NSPS OOOOa

PTE Analysis for Storage Vessels Analysis per NSPS OOOOa Requirements

Resources or EOR:

Resources

Facility: Basin: Peaches 19-1 Battery Delaware - New Mexico Vapor Combustion Unit

Control Type: Manufacturer: Model Number: Total Height: Flare Diameter: Enrichment Gas?:

Max Design Temp:

Kimark SmartFlare 28 21 ft 10 in 28 in No

Design Heat Release:
Destruction Efficiency:
Normal Operating Pressure:
Design Pressure:

1.25 MMBTU/hr 99.90% Ounces 0 to 16

80 PSI 1900 degree shutdown 1200 degrees

Min Design Temp: 1200 degrees
Normal Operating Temp: 1400 degrees
Pilot Volumetric Rate: 8.5 to 12 SCF/hr
Pilot Continous or Auto: Automatic
Number of burner tips: 1
Diameter of burner tips: 2 inch

EPA Approved:

Yes - see EPA Performance Testing for Combustion Control Devices: https://www3.epa.gov/airquality/oilandgas/pdfs/mantesteddevices.pdf

Refrac Only: No Subject to NSPS OOOO: Yes Subject to NSPS OOOOa: Yes Number of Oil Tanks: Throughput End Date: 2/15/2016 BOPD/tank: 193.8 Permit Type: NOI PTE for all Oil Tanks PTE (TPY): 723.32 PTE per Oil Tank (TPY/Tank): 90.415 Control Type: VCU Capture Efficiency of Control: VCU Rated Capacity (MSCFD): 30 Gas Volume to VCU from Oil Tanks (MSCFD): 28.7 Adequate VCU Capacity?: Yes

Professional Engineering Certification

By means of this certification I attest:

(i) That I am familiar with the requirements of 40 CFR Parts 60 and 63;

(ii) That I have reviewed the minimum design criteria of the closed vent and control device system designed to meet the requirements of the rule, i.e., the closed vent system must be capable of routing all gases, vapors, and fumes emitted from the affected facility to a control device or to a process that meets the requirements of the rule.

(iii) That the closed vent system design for the affected facility is capable of routing all gases, vapors, and fumes emitted from the affected emission sources based on the following:

- 1. Review of the Control Technologies to be Used to Comply with §§ 60.5380a and 60.5395a.
- 2. Closed Vent System Design Criteria:

Final Controlled VOCs all Oil Tanks: Final Controlled VOCs per Oil Tank:

- a. Piping
 - i. Size (include all emissions, not just affected facility);
 - ii. Back pressure, including low points which collect liquids;
 - iii. Pressure losses; and
 - iv. Bypasses and pressure release points.
- 3. Affected Facility Considerations:
- a. Peak Flow from affected facility, including flash emissions, if applicable; and
- b. Bypasses, pressure release points.
- 4. Control Device Considerations:
 - a. Maximum volumetric flow rate based on peak flow, and
 - b. Ability to handle future gas flow.

This certification shall in no way relieve the affected facility or owner(s)/operator(s) of its duty to fully implement and operate the closed vent system design in accordance with the design citeria reviewed herein and with the requirements of 40 CFR Parts 60 and 63.

Professional Engineer: Margrethe D. Berge

Signature:

Registration Number: 98319

State: Texas

Date: 2 August 2016





EMISSION RATE ESTIMATE FOR STORAGE VESSELS - PTE FOR OIL STORAGE TANKS

No. of Oil Tanks:

8

	Annual Average			ONCO	NCONTROLLED EMISSION RATES	EMISSION R	ATES			100	CONTROLLED EMISSION RATES	EMISSION	RATES	
	Throughput	Material	λ	voc	HA	HAPs	H ₂ S	S	٥٨	voc	HAPs	Sc	H ₂ S	6
Unit ID	(bbl/day/tank)	Stored	(lb/hr)	(ton/yr)	(lb/hr)	(ton/yr)	(Ib/hr)	(ton/yr)	(lb/hr)	(ton/yr)	(lb/hr)	(ton/yr)	(lb/hr)	(ton/yr)
TANK 1 thru 8; W&S	0000	ē	1.83	42.5	0.107	2.500	1.4E-06	3.2E-05	0.037	0.85	0.002	0:050	2.8E-08	6.5E-07
TANK 1 thru 8; Flash	2.00	5	152.0	680.8	8.96	40.00	1.2E-04	5.2E-04	3.040	13.600	0.179	0.800	2.3E-06	1.0E-05
TOTAL (TK-VCU)			153.8	723.3	9.067	42.50	1.2E-04	5.5E-04	3.08	14.5	0.181	0:850	2.4E-06	1.1E-05

Emission rates from each tank may vary, but the total rate from the tanks will not be exceeded. Oil tank emissions are 100 % VOC. HAP emission rates are included in the total VOC emission rates.

% of the emissions calculated using oil properties

% <mark>86</mark>

100 %.

Max. hourly oil tank emission rate based on =

VOC Content of Tank Emissions =

Annual average oil throughput for site =

Emissions from water tanks are estimated as

VCU control efficiency =

1550 bbl/day, divided over 8 tanks. 1550 bbl/day, divided over 8 tanks.

OIL STORAGE TANK

Working and standing losses:

10630 lb/yr total for one tank (from AP-42) 5.32 ton/yr total for one oil tank 0.229 lb/hr total for each oil tank (maximum)

Flash losses:

85.10 ton/yr total for 193.75 bbl/day/tank (from Vasquez-Beggs) 19.00 lb/hr total for each oil tank (from Vasquez-Beggs)

UNCONTROLLED SPECIATED EMISSIONS FROM EACH OIL TANK

	Wt% from:	W&S	S	Flash	ř.	To	Total
	Estimated from E&P Tank,						
	Database Case	Short-term Emissions	Annual	Short-term Emissions	Annual	Short-term	Annual
	No. 63	(lb/hr)	Emissions (ton/yr)	(lb/hr)	Emissions (ton/yr)	Emissions (lb/hr)	Emissions (ton/yr)
Hydrogen Sulfide	0.00008	1.7E-07	4.1E-06	1.5E-05	6.5E-05	1.5E-05	6.9E-05
Benzene	1.21	0.003	0.064	0.230	1.03	0.233	1.090
Toluene	0.858	0.002	0.046	0.163	0.730	0.165	0.776
Ethylbenzene	0.012	2.7E-05	6.2E-04	2.2E-03	9.9E-03	2.2E-03	1.1E-02
Xylenes	0,092	2.1E-04	0.005	0.017	0.078	0.018	0.083
n-Hexane	3.7	0.008	0.197	0.703	3.150	0.711	3.35
TOTAL VOC	100	0.229	5.32	19.00	85.1	19.20	90.4
TOTAL HAPs	5.87	0.013	0.312	1.12	2.00	1.13	5.31

CONTROLLED SPECIATED EMISSIONS FROM EACH OIL TANK

	Wt% from:	W&S	Q	Flash	, h	Ţ	Total
	Estimated from E&P Tank,						
	Database Case	Short-term Emissions	Annual	Short-term Emissions	Annual	Short-term	Annual
	No. 63	(lb/hr)	Emissions (ton/yr)	(lb/hr)	Emissions (ton/yr)	Emissions (lb/hr)	Emissions (ton/yr)
Hydrogen Sulfide	0.00008	3.5E-09	8.1E-08	2.9E-07	1.3E-06	2.9E-07	1.4E-06
Benzene	1.21	5.5E-05	1.3E-03	4.6E-03	2.1E-02	4.7E-03	2.2E-02
Toluene	0.858	3.9E-05	9.1E-04	3.3E-03	1.5E-02	3.3E-03	1.6E-02
Ethylbenzene	0.012	5.3E-07	1.2E-05	4.4E-05	2.0E-04	4.5E-05	2.1E-04
Xylenes	0.092	4.2E-06	9.8E-05	3.5E-04	1.6E-03	3.5E-04	1.7E-03
n-Hexane	3.7	1.7E-04	3.9E-03	1.4E-02	6.3E-02	1.4E-02	6.7E-02
TOTAL VOC	100	0.005	0.106	0.380	1.700	0.384	1.81
TOTAL HAPs	5.87	0.000	0.006	0.022	0.100	0.023	0.106
(1) Hydrogen sulfide cor	ntent estimated bas	1) Hydrogen sulfide content estimated based on representative as an	analysis.		e e		

W&S EMISSION ESTIMATE FOR TANK 1 thru 8

Tank FIN	TRANNIK 11 tthmu 88
Tank EPN	TIK-WOW
Description	Oil Strorage Tank
Days per year	365

Tank Parameters

Shell Diameter (D)	15.5	ft
Shell Height (Hs)	16	ft
Maximum Liquid Height (Hlx)	16	ft
Roof Type	Come	
Cone Roof Slope (Sr)	0.0625	ft/ft
Paint Color	Shalle Green	
2 1 1 2 1111	C II	

Paint Condition Good
Paint Solar Absorptance (a) 0.89 (AP-42 Table 7.1-6)

Tank Heated (Yes/No)

Breather Vent Pressure Setting (PBp)

Breather Vent Vacuum Setting (PBV)

No

0.03

psia

Stored Material Properties

Vapor Molecular Weight (Mv)	50	lb/lb-mol
API Gravity (API)	46.8	° API (from client)
Reid Vapor Pressure (RVP)	6.68	psi (from client)
Product Factor (Kp)	0.75	

Environment Properties - Roswell, New Mexico (TANKS 4.0.9d database)

Daily Max Ambient Temperature (Tax)	75.73	°F
Daily Min Ambient Temperature (Tan)	45.9	°F
Solar Insolation (I)	1810.0	BTU/ft² d
Atmospheric Pressure (Pa)	12.73	psia

Operational Parameters

Actual Throughput (BBL/day)	193.8	BBL/day
Actual Throughput (BBL/year)	70,719	BBL/year
Actual Throughput (Gal/year)	2,970,188	Gal/year
Low Liquid Level set-point (ft)	0.0	ft
High Liquid Level set-point (ft)	16.0	ft
Change in Liquid Level (ft)	16.0	ft
Throughput Adjustment Factor	1.00	-
Adjusted Throughput (Q) (BBL/year)	70,719	BBL/year
Adjusted Throughput (Gal/year)	2,970,188	Gal/year
Max Fill Rate (FRm) (BBL/hr)	0.78	BBL/hr

Constants

Universal Gas Constant (R) 10.7	731 psia ft³/lb-mol °R
---------------------------------	------------------------

Standing	and	Working	Loss	Calcu	<u>lations</u>

Daily Max Ambient Temperature (Tax)	535.4	°R
Daily Min Ambient Temperature (Ṭan)	505.6	°R
Shell Radius (Rs)	7.75	ft
Liquid Height (HI)	8	ft
Roof Height (Hr)	0.48	ft
Roof Outage (Hro)	0.16	ft
Vapor Space Outage (Hvo)	8.16	ft
Vapor Space Volume (Vv)	1540	ft³
Maximum Liquid Volume (Vlx)	3019	ft³
Tank Capacity	22583	gal
Daily Average Ambient Temperature (Taa)	520.5	°R
Liquid Bulk Temperature (Tb)	524.8	°R
Daily Avg Liquid Surface Temperature (Tla)	535.6	°R
Daily Max Liquid Surface Temperature (Tlx)	552.3	°R
Daily Min Liquid Surface Temperature (Tln)	519.0	°R
Vapor Pressure at TLA (Pva)	5.68	psia
Vapor Pressure at TLX (Pvx)	7.51	psia
Vapor Pressure at TLN (Pvn)	4.22	psia
Vapor Pressure at Tb	4.7	psia
Vapor Density (Wv)	0.049	lb/ft³
Daily Ambient Temperature Range (dTa)	29.8	°R
Daily Vapor Temperature Range (dTv)	66.6	°R
Daily Vapor Pressure Range (dPv)	3.29	psia
Breather Vent Pressure Range (dPb)	0.06	psia
Vapor Space Expansion Factor (Ke)	0.58	
Vented Vapor Saturation Factor (Ks)	0.29	
Standing Storage Loss (Ls)	4,678.94	lb/year
Turnovers per Period (N)	131.50	
Turnover Factor (Kn)	0.39	
Working Loss (Lw)	5,947	lb/year
Uncontrolled Total Annual Loss (Lt)	10,630	lb/year
Uncontrolled Total Annual Loss (Lt)	5.32	tons/yea
Max Hourly Working Loss (lb/hr)	0.229	lb/hr

VOC Emission Calculation from Flashing

Vasquez-Beggs Solution Gas/Oil Ratio Correlation Method

EPN: Material: TANK 11 thmu 88 Crude Oil

Basis:

This spreadsheet calculates VOC flash losses from petroleum production storage tanks. The method is based on the Vasquez-Beggs Solution Gas/Oil Ratio Correlation Method. This method uses the specific gravity of the dissolved gas (SG) at 100 psig. Some states require this method.

Correlated Flashing Loss Equation

 $L_f =$

GOR * Q * GD * (100 - E)/100

Variable Definitions and Input Data:

Variable Description

L_f = flashing losses (lb/yr)

GOR = gas to oil ratio (scf/bbl)

VP = Upstream vessel pressure (psig)

UP = Upstream pressure, (psia)

APIG = API gravity, (degrees API)

T = liquid temperature (°F) in vessel

C1 = Vasquez-Beggs constant

C2 = Vasquez-Beggs constant

C3 = Vasquez-Beggs constant Q_A = annual oil production rate (bbl/yr)

Q_M = maximum pump rate into tank (bbl/hr) *

GD = gas density (lb/ft3)

SG = specific gravity of gas in separator (air = 1.0)

MW = molecular weight of gas (lb/lbmol)

E = Control Efficiency, (% reduction)

Operating Schedule (hr/yr)	8760	Production Reports
* If the maximum pump rate is not specified, the hourly flashing loss will be c	alculated based on the a	innual throughput divided

by the hours of operation. * Assume emissions are 100% VOC.

Emissions Calculations:

Determination of specific gravity of disolved gas at 100 psig (SGx):

Determination of gas density (GD):

GD = MW / 385 ft^3/lbmol

GD = 50 lb/lbmol / 385 ft^3/lbmol

= 0.1299 lb/ft^3

Determination of Gas to Oil Ratio (GOR):

$$GOR = C1 * SGx * UP^{(C2)} * e^{[(C3 * APIG) / (T + 460)]}$$

 $\mathsf{GOR} = 0.0178 * 0.8532 * [(72.731)^1.187] * \exp[(23.931 * 46.8)/(95 + 460)] = 0.0178 * 0.8532 * (72.731)^1.187] * 0.8532 * (72.$

18.52 scf/bbl

Determination of Correlated Flashing Loss:

$$L_f = GOR * Q_A * GD * (100 - E)/100$$

 $L_f = 18.52 \text{ ft}^3/\text{bbl} * 70718.75 \text{ bbl/yr} * 0.1299 \text{ lb/ft}^3 * (100 - 0)/100) =$

170,124 lb/yr

$$L_f = GOR * Q_M * GD * (100 - E)/100$$

 $L_f = 18.52 \text{ ft}^3/\text{bbl} * 8.07 \text{ bbl/hr} * 0.1299 \text{ lb/ft}^3 * (100 - 0)/100) =$

19.0 lb/hr

Emissions Summary (per tank):

	Emission Rate			
Facility	(lb/hr)	(ton/yr)		
TANK 1 thru 8	19.00	85.06		

<u>Value</u>	Source
-	Calculated
-	Calculated
60	Site Specific Data
72.73	Calculated based on UP = VP+12.731
46.8	Sitte Specific Data
95	Estimate
0.0178	Table 22.6, pg 22-8, PE Handbook
1.187	Table 22.6, pg 22-8, PE Handbook
23.93	Table 22.6, pg 22-8, PE Handbook
70,719	dlient (bbl/yr/tank)
8.07	dlient (bbl/hr/tank)
	Calculated
0.900	Assumed
50	Default for Crude Oil
0	Production Reports

vill be calculate	ed based on th	ne annual	throughput divided	

Peaches 19 Fed #1 Battery

Mole % to Weight % Conversion From Peaches 19 Federal Gas Analysis

Gas Composition Information:

	Inlet Gas	Gas M.W.	S.G.	
	mole %	lb/lb-mole		Wt. %
Nitrogen, N2	1.473	0.413	0.014	2.061
Carbon Dioxide, CO2	0.149	0.066	0.002	0.328
Hydrogen Sulfide, H2S	0.0001	0.00003	0.000001	0.0002
Methane, CH4	80.450	12.904	0.446	64.440
Ethane, C2H6	11.588	3.484	0.120	17.400
Propane	4.402	1.941	0.067	9.694
Iso-Butane	0.400	0.233	0.008	1.162
Normal Butane	1.050	0.610	0.021	3.049
Iso Pentane	0.154	0.111	0004	0.554
Normal Pentane	0.178	0.128	0.004	0.642
Hexane +	0.156	0.134	0.005	0.670
Total:	100.00	20.025	0.691	100.000

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OXY USA Inc.

Occidental Permian Ltd. **Field Applications Team** 6001 Deauville Blvd. Midland, TX 79706

Facility Amoco 21 Federal No1 H Central Tank Battery

OGI Camera Operator Name (b) (6)

Date 02/21/2017 **Survey Start Time** 07:35

Survey End Time 08:16

Facility Information
Is this LDAR survey for NSPS OOOOa?
Yes
Date
02/21/2017
60.5420a(b)(7)(i)
Survey Start Time
07:35
60.5420a(b)(7)(ii)
OGI Camera Operator Name
(b) (6)
30.5420a(b)(7)(iii)
JGI Camera Operator Experience
Expert (≥ 300 hours)
60.5420a(b)(7)(iii)
Company Defined Area
New Mexico Delaware Basin
60.5420a(b)(7)
Facility Type
Well Site
60.5420a(b)(7)
Facility
Amoco 21 Federal No1 H Central Tank Battery
60.5420a(b)(7)
Picture of site from FLIR camera with GPS coordinates was taken?
Yes
60.5420a(c)(15)(ii)(E)
Model of OGI Camera
FLIR GF320
60.5420a(b)(7)(v)
Were any leaking components indentified in the survey and not repaired?

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking	Take iPhone photograph of leaking
	Component Location	component and identify location.
Thief Hatch	Oil tank 1 Thief hatch or tank relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
00.0420a(b)(/)(viii)	00.0420a(c)(10)(ll)(l)(0)	
Dressure Sefety Velya (DS)	Oil tank 2 massassus valist	60.5420a(c)(15)(ii)(l)(8)
Pressure Safety Valve (PSV)	Oil tank 2 pressure relief safety valve behind thief	
60.5420a(b)(7)(vii)	hatch	
60.5420a(b)(7)(viii)		
00.04200(5)(1)(1111)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



	maiana, ix i	
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	Oil tank 3 pressure safety valve behind thief hatch	
60.5420a(b)(7)(vii)	*	
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
2		60.5420a(c)(15)(ii)(l)(8)
Pressure Safety Valve (PSV)	Oil tank 4 pressure relief valve behind thief hatch	
).5420a(b)(7)(vii)		
σ0.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Other (please describe)	Compressor MP-1079 left	
	side of scrubber vent line	
60.5420a(b)(7)(vii)	compressor is off	
60.5420a(b)(7)(viii)		
	60.5420a(c)(15)(ii)(l)(8)	
,		
,		
	*	
	*	
·		
	-	
*		
		ENGINE COOLANT RESERVE USE 50 50
	4	60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)	
1 · · · · · · · · · · · · · · · · · · ·	
60.5420a(b)(7)(iv)	
Sky Conditions	
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
53	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.	
No	
60.5420a(b)(7)(vi)	
Submission	
Number of leaking components not repaired during survey	
5.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	
5.00	
60.5420a(c)(15)(ii)(I)(8)	•
Survey End Time	
08:16	

60.5420a(b)(7)(ii)



Midland, TX 79706

Facility
AMOCO CTB BATTERY

OGI Camera Operator Name
(b) (6)

Date 07/24/2017

Survey Start Time 11:51 Survey End Time 11:57

Facility Information Is this LDAR survey for NSPS OOOOa? Yes Date 07/24/2017 60.5420a(b)(7)(i) **Survey Start Time** 11:51 60.5420a(b)(7)(ii) **OGI Camera Operator Name** (b) (6) 60.5420a(b)(7)(iii) GI Camera Operator Experience 60.5420a(b)(7)(iii) Company Defined Area New Mexico Delaware Basin 60.5420a(b)(7) **Facility Type** Well Site 60.5420a(b)(7) **Facility** AMOCO CTB BATTERY 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v)

0.5420a(b)(7)(vii) & (viii)

Yes

Were any leaking components indentified in the survey and not repaired?



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 thief hatch	一种人们的
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking
Thief Hatch	Oil tank 2 thief hatch	component and identify location.
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
•		
	-	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking	Take iPhone photograph of leaking
Type of Leaking Component	Component Location	component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		-
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 4 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
P .		
	, , , , , , , , , , , , , , , , , , ,	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

May Mind Coard (MDLI)				
Max Wind Speed (MPH)				
7				
60.5420a(b)(7)(iv)			1	
Sky Conditions				
Mostly Clear / Mostly Sunny				
60.5420a(b)(7)(iv)				
Temperautre (degrees F)				~
92	*			
60.5420a(b)(7)(iv)	8	*		
Were there any deviations from the monitoring p	olan? If Yes check all deviations	that apply.		
No				
60.5420a(b)(7)(vi)			,	r
	Submission			

Number of leaking components not repaired during survey

4.00

60.5420a(b)(7)(vii) & (viii)

Number of leaking components photographed

4.00

60.5420a(c)(15)(ii)(I)(8)

Survey End Time

11:57

60.5420a(b)(7)(ii)



Facility
ARTESIA YESO CTB
BATTERY

OGI Camera Operator Name John Grenko Date 03/13/2017

Survey Start Time 10:13 Survey End Time 10:46

Facility Information

In this LDAD							
Is this LDAR survey for NSPS OOOOa?							
Yes							
Date							
03/13/2017							
60.5420a(b)(7)(i)							
Survey Start Time							
10:13							
60.5420a(b)(7)(ii)		b .			100		
OGI Camera Operator Name							
John Grenko							
30.5420a(b)(7)(iii)		×					
JGI Camera Operator Experience			6				· ·
Expert (≥ 300 hours)							
60.5420a(b)(7)(iii)							
Company Defined Area							
New Mexico Delaware Basin							
60.5420a(b)(7)							
Facility Type	6			(8)			
Well Site							
60.5420a(b)(7)							
Facility							
ARTESIA YESO CTB BATTERY							
60.5420a(b)(7)							
Picture of site from FLIR camera with GPS coordinates was taken?							
Yes							
60.5420a(c)(15)(ii)(E)							
Model of OGI Camera							
FLIR GF320							
60.5420a(b)(7)(v)							
Were any leaking components indentified in the survey and not repa	ired?						
Yes							

60.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Other (please describe)	Oil tank 4 tank pressure relief vent	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 3 enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
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,		
		60.5420a(c)(15)(ii)(l)(8)



The state of the s	midialia, 17. / s	
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Other (please describe)	Oil tank 3 tank pressure relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	* ,	
		Î
	• '	
	,	
		60 F420g(s)(4FVii)(I)(9)
		60.5420a(c)(15)(ii)(l)(8)



	midialia, 170 / c	
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Other (please describe)	Oil tank 2 pressure relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		T T
		TERRE
		60.5420a(c)(15)(ii)(l)(8)



	midiana, ix i	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 2 enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
,		
	* * * * * * * * * * * * * * * * * * * *	
	1 1	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Other (please describe)	Oil tank 1 tank pressure relief valve	经国际的 化二甲基苯甲基
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		7
	,	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Other (please describe)	Oil tank 5 tank pressure relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	25.5
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)	
8	
60.5420a(b)(7)(iv)	
Sky Conditions	
Partly Cloudy / Partly Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
53	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.	
No	
☐ Adequate thermal background was not present to observe potential leaks. Resurvey required	
Could not able to stay within the appropaite viewing distance from equipment. Resurvey required	
Could not overcome adverse monitoring conditions to observe potential leaks. Resurvey required	
Interference prevented potential leaks from being observed. Resurvey required	,
☐ Was not able to perform the daily FLIR camera verification. Resurvey required	
60.5420a(b)(7)(vi)	
Submission	2010
Number of leaking components not repaired during survey	
7.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	3
7.00	
60.5420a(c)(15)(ii)(l)(8)	
Survey End Time	
10:46	
60.5420a(b)(7)(ii)	



Facility
Cedar Canyon 16-1
Single Well Battery

OGI Camera Operator Name
(b) (6)

Date 03/15/2017

Survey Start Time 12:32 Survey End Time 12:50

Facility Infor	mation
Is this LDAR survey for NSPS OOOOa?	
Yes	
Date	
03/15/2017	
60.5420a(b)(7)(i)	
Survey Start Time	
12:32	
60.5420a(b)(7)(ii)	
OGI Camera Operator Name	
30.5420a(b)(7)(iii)	
Gl Camera Operator Experience	
Expert (≥ 300 hours)	
60.5420a(b)(7)(iii)	;
Company Defined Area	
New Mexico Delaware Basin	
60.5420a(b)(7)	
Facility Type	
Well Site	
60.5420a(b)(7)	
Facility	
Cedar Canyon 16-1 Single Well Battery	
60.5420a(b)(7)	
Picture of site from FLIR camera with GPS coordinates was taken?	
Yes	
60.5420a(c)(15)(ii)(E)	
Model of OGI Camera	
FLIR GF320	

J0.5420a(b)(7)(vii) & (viii)

60.5420a(b)(7)(v)

Yes €

Were any leaking components indentified in the survey and not repaired?



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 1 common tank vent line enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)		
8		
60.5420a(b)(7)(iv)		
Sky Conditions		
Clear / Sunny		
60.5420a(b)(7)(iv)		
Temperautre (degrees F)		
79		
60.5420a(b)(7)(iv)		
Were there any deviations from the monitoring plan? If Yes check all deviations that ap	oply.	
No		
60.5420a(b)(7)(vi)		
		9
Submission		医
Number of leaking components not repaired during survey		
1.00		
60.5420a(b)(7)(vii) & (viii)		
Number of leaking components photographed		
1.00		
60.5420a(c)(15)(ii)(I)(8)		
Survey End Time		
12:50		
60.5420a(b)(7)(ii)		





OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility
Cedar Canyon 21 Federal
1 Ctb Battery

OGI Camera Operator Name
(b) (6)

Date 03/15/2017

Survey Start Time 11:25 Survey End Time 11:32

Facility Information

	momation		
Is this LDAR survey for NSPS OOOOa?			
Yes			
Date			
03/15/2017			
60.5420a(b)(7)(i)			
Survey Start Time			
11:25			
60.5420a(b)(7)(ii)			
OGI Camera Operator Name		,	
(b) (6)			
0.5420a(b)(7)(iii)			
JGI Camera Operator Experience			
Expert (≥ 300 hours)			
60.5420a(b)(7)(iii)			
Company Defined Area			
New Mexico Delaware Basin			
60.5420a(b)(7)			
Facility Type			
Well Site			
60.5420a(b)(7)			
Facility			
Cedar Canyon 21 Federal 1 Ctb Battery			
60.5420a(b)(7)			
Picture of site from FLIR camera with GPS coordinates was tal	ken?		
Yes			
60.5420a(c)(15)(ii)(E)			
Model of OGI Camera			
FLIR GF320			
60.5420a(b)(7)(v)			
Were any leaking components indentified in the survey and no	t repaired?		
10			

o0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions

Max Wind Speed (MPH)		
8		
60.5420a(b)(7)(iv)		
Sky Conditions		
Clear / Sunny		
60.5420a(b)(7)(iv)		
Temperautre (degrees F)		
62		
60.5420a(b)(7)(iv)		
Were there any deviations from the monitoring plan? If Yes che	ck all deviations that apply.	
No		
60.5420a(b)(7)(vi)		
Sub	mission	
Number of leaking components not repaired during survey		
0.00		
60.5420a(b)(7)(vii) & (viii)		
Number of leaking components photographed		
0.00		
60.5420a(c)(15)(ii)(I)(8)		
Survey End Time		
11:32		

60.5420a(b)(7)(ii)



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility
CEDAR CANYON 22
CENTRAL SATELLITE

OGI Camera Operator Name
(b) (6)

Date 03/15/2017 Survey Start Time 08:51 Survey End Time 09:41

Facility Information	
Is this LDAR survey for NSPS OOOOa?	
Yes	
Date	
03/15/2017	
60.5420a(b)(7)(i)	
Survey Start Time	
08:51	
60.5420a(b)(7)(ii)	
OGI Camera Operator Name (b) (6)	
0.5420a(b)(7)(iii) OGI Camera Operator Experience	
Expert (≥ 300 hours)	
60.5420a(b)(7)(iii)	
Company Defined Area	
New Mexico Delaware Basin	
60.5420a(b)(7)	
Facility Type	
Well Site	
60.5420a(b)(7)	
Facility	
CEDAR CANYON 22 CENTRAL SATELLITE	
60.5420a(b)(7)	
Picture of site from FLIR camera with GPS coordinates was taken?	
Yes	
60.5420a(c)(15)(ii)(E)	
Model of OGI Camera	
FLIR GF320	
60.5420a(b)(7)(v)	
Were any leaking components indentified in the survey and not repaired?	
'es	

60.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank S/N 37286 tank #73006408-1 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank S/N 37285 tank #73006408-7 thief hatch	
60.5420a(b)(7)(vii)		
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		The same
		NHH -
	5	BALL
	-	
,		
<u>.</u>		
		60.5420a(c)(15)(ii)(l)(8)



Survey	Conditions

Max Wind Speed (MPH)
6
60.5420a(b)(7)(iv)
Sky Conditions
Clear / Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
62
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
2.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
2.00
60.5420a(c)(15)(ii)(I)(8)
Survey End Time
09:41
60.5420a(b)(7)(ii)



Facility Cedar Canyon 22 #1 Single Well Battery OGI Camera Operator Name
(b) (6)

Date 03/15/2017

Survey Start Time 09:47 Survey End Time 10:27

Facility Information

Facility information
Is this LDAR survey for NSPS OOOOa?
Yes
Date
03/15/2017
60.5420a(b)(7)(i)
Survey Start Time
09:47
60.5420a(b)(7)(ii)
OGI Camera Operator Name (b) (6)
^0.5420a(b)(7)(iii)
JGI Camera Operator Experience
Expert (≥ 300 hours)
60.5420a(b)(7)(iii)
Company Defined Area
New Mexico Delaware Basin
60.5420a(b)(7)
Facility Type
Well Site
60.5420a(b)(7)
Facility
Cedar Canyon 22 #1 Single Well Battery
60.5420a(b)(7)
Picture of site from FLIR camera with GPS coordinates was taken?
Yes
60.5420a(c)(15)(ii)(E)
Model of OGI Camera
FLIR GF320
60.5420a(b)(7)(v)
Were any leaking components indentified in the survey and not repaired?
'es

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 6	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 6 common tank	
60.5420a(b)(7)(vii)	vent line enardo	1
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	A1 \
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		M
	*	A
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 5 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 4 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		The same
1	*	60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)	
8	
60.5420a(b)(7)(iv)	
Sky Conditions	
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
62	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.	_
No	
60.5420a(b)(7)(vi)	
Submission	
Number of leaking components not repaired during survey	
7.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	_
7.00	
60.5420a(c)(15)(ii)(I)(8)	
Survey End Time	_
10:27	
60.5420a(b)(7)(ii)	



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility
CEDAR CANYON 23-2
CTB BATTERY

OGI Camera Operator Name
(b) (6)

Date 03/27/2017

Survey Start Time 08:59 Survey End Time 09:24

Facility Information Is this LDAR survey for NSPS OOOOa? Yes Date 03/27/2017 60.5420a(b)(7)(i) **Survey Start Time** 08:59 60.5420a(b)(7)(ii) **OGI Camera Operator Name** b) (6) ^0.5420a(b)(7)(iii) JGI Camera Operator Experience Expert (≥ 300 hours) 60.5420a(b)(7)(iii) **Company Defined Area** 60.5420a(b)(7) **Facility Type** 60.5420a(b)(7) **Facility** CEDAR CANYON 23-2 CTB BATTERY 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v) Were any leaking components indentified in the survey and not repaired?

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
. *		
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	Oil tank 2 tank safety relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
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,		MANAGE MANAGEMENT BARRIES
		CONTRACTOR OF THE PARTY OF THE
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 3 common vent line enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	*	
,		
		<u> </u>
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)
5
60.5420a(b)(7)(iv)
Sky Conditions
Clear / Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
60
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
3.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
3.00
60.5420a(c)(15)(ii)(I)(8)
Survey End Time
09:24

60.5420a(b)(7)(ii)



Facility
CEDAR CANYON 28
CTB BATTERY

OGI Camera Operator Name
(b) (6)

Date 03/20/2017

Survey Start Time 11:48 Survey End Time 12:35

Facility Information Is this LDAR survey for NSPS OOOOa? Yes Date 03/20/2017 60.5420a(b)(7)(i) **Survey Start Time** 11:48 60.5420a(b)(7)(ii) **OGI Camera Operator Name** 60.5420a(b)(7)(iii) GI Camera Operator Experience Expert (≥ 300 hours) 60.5420a(b)(7)(iii) **Company Defined Area** New Mexico Delaware Basin 60.5420a(b)(7) **Facility Type** Well Site 60.5420a(b)(7) **Facility** CEDAR CANYON 28 CTB BATTERY 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v) Were any leaking components indentified in the survey and not repaired? √es

J0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch 60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	Oil tank S/N 11305 south east thief hatch or tank relief 60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch 60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	Oil tank S/N 11303 north east thief hatch or tank pressure relief 60.5420a(c)(15)(ii)(l)(8)	Secondary San San San San San San San San San San
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank south middle thief	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	hatch or tank pressure relief vent	
	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank north middle thief hatch or tank pressure	
60.5420a(b)(7)(vii)	relief vent	
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
*		
*		
	· · · · · · · · · · · · · · · · · · ·	
	,	
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank south west thief	
	hatch or tank pressure	
60.5420a(b)(7)(vii)	relief vent	
60.5420a(b)(7)(viii)	60 54202(2)(15)(ii)(l)(8)	
	60.5420a(c)(15)(ii)(l)(8)	
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		N HITTER AND AND ADDRESS OF THE PARTY OF THE
		11111
	9	
	8	
	1	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank north west thief hatch or tank pressure	
60.5420a(b)(7)(vii)	relief vent	
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	West tank location oil tank S/N 27281 north east tank	
60.5420a(b)(7)(vii)	thief hatch or tank	
60.5420a(b)(7)(viii)	pressure relief vent	
٠.	60.5420a(c)(15)(ii)(l)(8)	
		WILL .
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	, v	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	West location middle oil tank thief hatch or tank	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	pressure relief vent	
	60.5420a(c)(15)(ii)(l)(8)	
	2 a	
	,	
\ominus .		
4		
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch 60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	West location north west oil tank thief hatch or tank pressure relief vent 60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)	
7	
60.5420a(b)(7)(iv)	
Sky Conditions	
Mostly Clear / Mostly Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	· · · · · · · · · · · · · · · · · · ·
90	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations the	at apply.
No	
60.5420a(b)(7)(vi)	
Submission	
Number of leaking components not repaired during survey	
9.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	
9.00	

60.5420a(c)(15)(ii)(l)(8)

Survey End Time

60.5420a(b)(7)(ii)

12:35



Facility Cedar Canyon 28 Federal 4 Swd Battery OGI Camera Operator Name
(b) (6)

Date 03/20/2017

Survey Start Time 12:36 Survey End Time 12:39

Facility Information

Is this LDAR survey for NSPS OOOOa?	
Yes	
Date	
03/20/2017	
60.5420a(b)(7)(i)	
Survey Start Time	
12:36	
60.5420a(b)(7)(ii)	
OGI Camera Operator Name	
(b) (6)	
າດ.5420a(b)(7)(iii)	
JGI Camera Operator Experience	
Expert (≥ 300 hours)	
60.5420a(b)(7)(iii)	
Company Defined Area	
New Mexico Delaware Basin	
60.5420a(b)(7)	
Facility Type	
Well Site	
60.5420a(b)(7)	
Facility	
Cedar Canyon 28 Federal 4 Swd Battery	
60.5420a(b)(7)	
Picture of site from FLIR camera with GPS coordinates was taken?	
Yes	,
60.5420a(c)(15)(ii)(E)	
Model of OGI Camera	
FLIR GF320	
60.5420a(b)(7)(v)	
Were any leaking components indentified in the survey and not repaired?	
No.	

o0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions

Max Wind Speed (MPH)			
7			
60.5420a(b)(7)(iv)			
Sky Conditions			
Mostly Clear / Mostly Sunny			
60.5420a(b)(7)(iv)			
Temperautre (degrees F)			
90			
60.5420a(b)(7)(iv)			
Were there any deviations from the monitoring plan? If	Yes check all deviations th	nat apply.	
No			
60.5420a(b)(7)(vi)			

Submission

Number of leaking components not repaired during survey

0.00

60.5420a(b)(7)(vii) & (viii)

Number of leaking components photographed

0.00

60.5420a(c)(15)(ii)(I)(8)

Survey End Time

12:39

60.5420a(b)(7)(ii)



Facility Christopher Federal 2 Ctb Battery OGI Camera Operator Name
(b) (6)

Date 03/08/2017

Survey Start Time 09:44 Survey End Time 10:07

Facility Information

r acility information
Is this LDAR survey for NSPS OOOOa?
Yes
Date
03/08/2017
60.5420a(b)(7)(i)
Survey Start Time
09:44
60.5420a(b)(7)(ii)
OGI Camera Operator Name (b) (6)
30.5420a(b)(7)(iii)
JGI Camera Operator Experience
Expert (≥ 300 hours)
60.5420a(b)(7)(iii)
Company Defined Area
New Mexico Delaware Basin
60.5420a(b)(7)
Facility Type
Well Site
60.5420a(b)(7)
Facility
Christopher Federal 2 Ctb Battery
60.5420a(b)(7)
Picture of site from FLIR camera with GPS coordinates was taken?
Yes
60.5420a(c)(15)(ii)(E)
Model of OGI Camera
FLIR GF320
60.5420a(b)(7)(v)
Were any leaking components indentified in the survey and not repaired?
No

o0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions

Max Wind Speed (MPH)		
4		
60.5420a(b)(7)(iv)		
Sky Conditions		
Mostly Clear / Mostly Sunny		
60.5420a(b)(7)(iv)		
Temperautre (degrees F)		
68		
60.5420a(b)(7)(iv)		
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.	,	
No		
60.5420a(b)(7)(vi)		
Submission	4	
Number of leaking components not repaired during survey		
0.00		
60.5420a(b)(7)(vii) & (viii)		
Number of leaking components photographed		
0.00		
60.5420a(c)(15)(ii)(I)(8)		
Survey End Time		
10:07		

60.5420a(b)(7)(ii)



Facility
COPPERHEAD 18
STATE 1 BATTERY AND
SWD

OGI Camera Operator Name
(b) (6)

Date 04/03/2017

Survey Start Time 13:40 Survey End Time 14:07

Facility Information

Is this LDAR survey for NSPS OOOOa? Yes Date 04/03/2017 60.5420a(b)(7)(i) **Survey Start Time** 13:40 60.5420a(b)(7)(ii) **OGI Camera Operator Name** (b) (6) 0.5420a(b)(7)(iii) **OGI Camera Operator Experience** Expert (≥ 300 hours) 60.5420a(b)(7)(iii) **Company Defined Area** New Mexico Delaware Basin 60.5420a(b)(7) **Facility Type** Well Site 60.5420a(b)(7) Facility COPPERHEAD 18 STATE 1 BATTERY AND SWD 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v)

POWERED BY Canvas

60.5420a(b)(7)(vii) & (viii)

Were any leaking components indentified in the survey and not repaired?



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?		Take iPhone photograph of leaking
Thief Hatch	Component Location Oil tank right behind oil tank 3 thief hatch	component and identify location.
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
00.0420a(b)(1)(VIII)	00.04208(6)(10)(1)(1)(0)	
<u> </u>	,	
	,	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)
14
60.5420a(b)(7)(iv)
Sky Conditions
Clear / Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
80
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission Submission
Number of leaking components not repaired during survey
2.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
2.00
60.5420a(c)(15)(ii)(l)(8)
Survey End Time
14:07
60.5420a(b)(7)(ii)



Facility
CYPRESS 34 FEDERAL
1 CTB BATTERY

OGI Camera Operator Name
(b) (6)

Date 04/03/2017

Survey Start Time 09:15 Survey End Time 09:49

Facility Information

Facility Information
Is this LDAR survey for NSPS OOOOa?
Yes
Date
04/03/2017
60.5420a(b)(7)(i)
Survey Start Time
09:15
60.5420a(b)(7)(ii)
OGI Camera Operator Name (b) (6)
- 50.5420a(b)(7)(iii)
GI Camera Operator Experience
Expert (≥ 300 hours)
60.5420a(b)(7)(iii)
Company Defined Area
New Mexico Delaware Basin
60.5420a(b)(7)
Facility Type
Well Site
60.5420a(b)(7)
Facility
CYPRESS 34 FEDERAL 1 CTB BATTERY
60.5420a(b)(7)
Picture of site from FLIR camera with GPS coordinates was taken?
Yes
60.5420a(c)(15)(ii)(E)
Model of OGI Camera
FLIR GF320
60.5420a(b)(7)(v)
Were any leaking components indentified in the survey and not repaired?
Ves

J0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 (135432-1) east tank thief hatch.	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
*		
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 1 common vent line enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
		The second second
id		
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
		- Andrews
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 4 west tank thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)
9
60.5420a(b)(7)(iv)
Sky Conditions
Clear / Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
74
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
5.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
5.00
60.5420a(c)(15)(ii)(I)(8)
Survey End Time
09:49



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility
Dwu Federal 6 Single
Well Battery

OGI Camera Operator Name
(b) (6)

Date 03/06/2017

Survey Start Time 09:26 Survey End Time 09:41

Facility Information

Tuomity mioring	
Is this LDAR survey for NSPS OOOOa?	
Yes	
Date	
03/06/2017	
60.5420a(b)(7)(i) Survey Start Time	
09:26	
60.5420a(b)(7)(ii) OGI Camera Operator Name	
(b) (6)	
^0.5420a(b)(7)(iii)	
JGI Camera Operator Experience	
Expert (≥ 300 hours)	
60.5420a(b)(7)(iii)	
Company Defined Area	
New Mexico Delaware Basin	
60.5420a(b)(7)	
Facility Type	
Well Site	
60.5420a(b)(7)	
Facility	
Dwu Federal 6 Single Well Battery	
60.5420a(b)(7)	
Picture of site from FLIR camera with GPS coordinates was taken?	
Yes	
60.5420a(c)(15)(ii)(E)	
Model of OGI Camera	
FLIR GF320	
60.5420a(b)(7)(v)	
Were any leaking components indentified in the survey and not repaired?	?
'Yes	

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	PW tank enardo leaking	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		221.11.11
		60.5420a(c)(15)(ii)(l)(8)

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	•	
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank MI 303766 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		Line in the second of the seco
-		
		60.5420a(c)(15)(ii)(l)(8)



	irvey Conditions		
Max Wind Speed (MPH)			
25	,		
60.5420a(b)(7)(iv)			
Sky Conditions			
Partly Cloudy / Partly Sunny			
60.5420a(b)(7)(iv)			
Temperautre (degrees F)			
68			
60.5420a(b)(7)(iv)			
Were there any deviations from the monitoring plan? If Y	es check all deviations th	at apply.	,
No			
60.5420a(b)(7)(vi)			
	Submission		
Number of leaking components not repaired during surv	ev.		
2.00	- ,		
60.5420a(b)(7)(vii) & (viii)			
Number of leaking components photographed			

2.00

09:41

60.5420a(c)(15)(ii)(I)(8) **Survey End Time**



Facility OGI Camera Operator Name Date Survey Start Time
Elizondo A4 Battery (b) (6) 04/20/2017 13:13

Facility Information	
s this LDAR survey for NSPS OOOOa?	
/es	
Date	
04/20/2017	
60.5420a(b)(7)(i)	
Survey Start Time	
13:13	
60.5420a(b)(7)(ii)	
OGI Camera Operator Name	
) (6)	
60.5420a(b)(7)(iii)	
GI Camera Operator Experience	
£xpert (≥ 300 hours)	
60.5420a(b)(7)(iii)	
Company Defined Area	
New Mexico Delaware Basin	
60.5420a(b)(7)	
acility Type	
Well Site	
60.5420a(b)(7)	
acility	
Elizondo A4 Battery	
60.5420a(b)(7)	
Picture of site from FLIR camera with GPS coordinates was taken?	
/es	
60.5420a(c)(15)(ii)(E)	
flodel of OGI Camera	
FLIR GF320	
60.5420a(b)(7)(v)	
Vere any leaking components indentified in the survey and not repaired?	
No	

0.5420a(b)(7)(vii) & (viii)

Survey End Time

13:17



Leak Identification



Survey Conditions

Max Wind Speed (MPH)				
13				
60.5420a(b)(7)(iv)				
Sky Conditions				
Clear / Sunny				
60.5420a(b)(7)(iv)				
Temperautre (degrees F)				
85				
60.5420a(b)(7)(iv)				
Were there any deviations from the monitoring	g plan? If Yes check all deviatio	ons that apply.		
No				
	•			
60.5420a(b)(7)(vi)				
			4	
	Submission			
Number of leaking components not repaired of	during survey			
0.00	• ,			
60.5420a(b)(7)(vii) & (viii)				
Number of leaking components photographed				
0.00				
60.5420a(c)(15)(ii)(I)(8)				
Survey End Time	*			
13·17				



Facility Foxglove Fed 2906H OGI Camera Operator Name
(b) (6)

Date 06/15/2017 Survey Start Time 11:43 Survey End Time 12:17

Facility Information Is this LDAR survey for NSPS OOOOa? Yes Date 06/15/2017 60.5420a(b)(7)(i) **Survey Start Time** 11:43 60.5420a(b)(7)(ii) **OGI Camera Operator Name** 60.5420a(b)(7)(iii) **GI Camera Operator Experience** Expert (≥ 300 hours) 60.5420a(b)(7)(iii) **Company Defined Area** New Mexico Delaware Basin 60.5420a(b)(7) **Facility Type** Well Site 60.5420a(b)(7) **Facility** Foxglove Fed 2906H 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v) Were any leaking components indentified in the survey and not repaired? Yes

0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 1 common tank vent enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		1
		Territoria
		60.5420a(c)(15)(ii)(l)(8)



	the region of the same of the same and	
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	PENER PROPERTY AND SERVICE SERVICES AND SERV
	, × × × ,	60.5420a(c)(15)(ii)(l)(8)



	midiana, ix re	
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	Appropriate Appropriate Control of the Control of t
	·	
		and the second
* .		the state of the s
	y *	
A	9 9	
	** /	
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
30.0 120a(b)(1)(VIII)		
		The state of the s
		A STATE OF THE PARTY OF THE PAR
L		4
	, ,	
	5	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)
3
60.5420a(b)(7)(iv)
Sky Conditions
Mostly Clear / Mostly Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
103
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission Submission
Number of leaking components not repaired during survey
4.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
4.00
60.5420a(c)(15)(ii)(I)(8)
Survey End Time

12:17



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd.

Midland, TX 79706

Facility
Goodnight 35 Federal 2H
Well Battery

OGI Camera Operator Name
(b) (6)

Date 04/03/2017

Survey Start Time 10:03 Survey End Time 10:05

Facility Information

	asinty information			
le this I DAR survey for NSDS 00002		*		
Is this LDAR survey for NSPS OOOOa?				
Yes				
Date				
04/03/2017				
60.5420a(b)(7)(i)				
Survey Start Time				
10:03				
60.5420a(b)(7)(ii)				
OGI Camera Operator Name				
b) (6)				
າດ.5420a(b)(7)(iii)				
∠GI Camera Operator Experience				
Expert (≥ 300 hours)				
60.5420a(b)(7)(iii)				
Company Defined Area				
New Mexico Delaware Basin				
60.5420a(b)(7)				
Facility Type				
Well Site				
60.5420a(b)(7)				
Facility			7	
Goodnight 35 Federal 2H Well Battery				
60.5420a(b)(7)				
Picture of site from FLIR camera with GPS coordinates	was taken?			
Yes				
60.5420a(c)(15)(ii)(E)				
Model of OGI Camera				
FLIR GF320				
60.5420a(b)(7)(v)				
Were any leaking components indentified in the survey	and not repaired?		, .	_
No				

رد.0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions

Max Wind Speed (MPH)
9
60.5420a(b)(7)(iv)
Sky Conditions
Clear / Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
74
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a/b\/7\/\ii\
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
0.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
0.00
60.5420a(c)(15)(ii)(I)(8)
Survey End Time
10:05



Facility **GOVERNMENT AG 01** SINGLE WELL BATTERY OGI Camera Operator Name (b) (6)

Date 03/06/2017 Survey Start Time 08:51

Survey End Time 09:06

Facility Information
Is this LDAR survey for NSPS OOOOa?
Yes
Date
03/06/2017
60.5420a(b)(7)(i)
Survey Start Time
08:51
60.5420a(b)(7)(ii)
OGI Camera Operator Name
(b) (6)
30.5420a(b)(7)(iii)
GI Camera Operator Experience
Expert (≥ 300 hours)
60.5420a(b)(7)(iii)
Company Defined Area
New Mexico Delaware Basin
60.5420a(b)(7)
Facility Type
Well Site
60.5420a(b)(7)
Facility
GOVERNMENT AG 01 SINGLE WELL BATTERY
60.5420a(b)(7)
Picture of site from FLIR camera with GPS coordinates was taken?
Yes
60.5420a(c)(15)(ii)(E)
Model of OGI Camera
FLIR GF320
60.5420a(b)(7)(v)
Were any leaking components indentified in the survey and not repaired?
`'es

υ0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank MI 302031 thief hatch open	Company of the property of the control of
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)				
25				
60.5420a(b)(7)(iv)				
Sky Conditions				
Partly Cloudy / Partly Sunny				
60.5420a(b)(7)(iv)				
Temperautre (degrees F)			·	
65				
60.5420a(b)(7)(iv)				
Were there any deviations from the monitoring pla	n? If Yes check all deviations t	hat apply.		
No				
60.5420a(b)(7)(vi)				
	Submission			

Number of leaking components not repaired during survey

1.00

60.5420a(b)(7)(vii) & (viii)

Number of leaking components photographed

1.00

60.5420a(c)(15)(ii)(l)(8)

Survey End Time

09:06





Midland, TX 79706

Facility
Harroun 15 8 And 15 Ctb
Battery

OGI Camera Operator Name
(b) (6)
03/15/2017
Survey Start Time
03/15/2017

Survey End Time 12:02

Facility Information Is this LDAR survey for NSPS OOOOa? Yes Date 03/15/2017 60.5420a(b)(7)(i) **Survey Start Time** 11:43 60.5420a(b)(7)(ii) OGI Camera Operator Name (b) (6) 30.5420a(b)(7)(iii) JGI Camera Operator Experience Expert (≥ 300 hours) 60.5420a(b)(7)(iii) **Company Defined Area** New Mexico Delaware Basin 60.5420a(b)(7) **Facility Type** Well Site 60.5420a(b)(7) **Facility** Harroun 15 8 And 15 Ctb Battery 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v) Were any leaking components indentified in the survey and not repaired? ~es

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 next to PW tank thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		1
	w .	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	A. A.	
,		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 4 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	-2-2
		60.5420a(c)(15)(ii)(l)(8)



A Committee of the Comm			
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.	
Thief Hatch	Oil tank 5 thief hatch		
	3		
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)		
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2			
*	•	RECORD TRANSPORT	
		The state of the s	
, "			
		60.5420a(c)(15)(ii)(l)(8)	



Survey Conditions

BR MC I (BRDII)	
Max Wind Speed (MPH)	
8	
60.5420a(b)(7)(iv)	
Sky Conditions	
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
72	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes	s check all deviations that apply.
No	x .
60.5420a(b)(7)(vi)	
	Submission
Number of leaking components not repaired during survey	/
5.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	
5.00	
60.5420a(c)(15)(ii)(I)(8)	
Survey End Time	

12:02



Facility
Medicine Man Battery

OGI Camera Operator Name
(b) (6)

Date 04/06/2017 Survey Start Time 08:50 Survey End Time 08:59

Facility Information Is this LDAR survey for NSPS OOOOa? Yes Date 04/06/2017 60.5420a(b)(7)(i) **Survey Start Time** 08:50 60.5420a(b)(7)(ii) OGI Camera Operator Name 60.5420a(b)(7)(iii) **¬GI Camera Operator Experience** 60.5420a(b)(7)(iii) **Company Defined Area** New Mexico Delaware Basin 60.5420a(b)(7) **Facility Type** Well Site 60.5420a(b)(7) Facility Medicine Man Battery 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v) Were any leaking components indentified in the survey and not repaired? No

0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions	
Max Wind Speed (MPH)	
12	
60.5420a(b)(7)(iv)	
Sky Conditions	
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
62	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.	
No	
60.5420a(b)(7)(vi)	
Submission	
Number of leaking components not repaired during survey	,
0.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	
0.00	
60.5420a(c)(15)(ii)(I)(8)	
Survey End Time	

08:59

60.5420a(b)(7)(ii)



Facility Misty Ivore Ctb (35 Federal 4H Battery) **OGI Camera Operator Name** (b) (6)

Date 07/24/2017 **Survey Start Time** 09:52

Survey End Time 10:13

Facility Information
Is this LDAR survey for NSPS OOOOa?
Yes
Date
07/24/2017
60.5420a(b)(7)(i)
Survey Start Time
09:52
60.5420a(b)(7)(ii)
OGI Camera Operator Name
(b) (6)
0.5420a(b)(7)(iii)
JGI Camera Operator Experience
Expert (≥ 300 hours)
60.5420a(b)(7)(iii)
Company Defined Area
New Mexico Delaware Basin
60.5420a(b)(7)
Facility Type
Well Site
60.5420a(b)(7)
Facility
Misty Ivore Ctb (35 Federal 4H Battery)
60.5420a(b)(7)
Picture of site from FLIR camera with GPS coordinates was taken?
Yes
60.5420a(c)(15)(ii)(E)
Model of OGI Camera
FLIR GF320
60.5420a(b)(7)(v)
Were any leaking components indentified in the survey and not repaired?
'es

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 1 common tank vent enardo	
60.5420a(b)(7)(vii)	Vent enardo	
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
-		4500 MIC.
		60.5420a(c)(15)(ii)(l)(8)



Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Oil tank 2 thief hatch	
60.5420a(c)(15)(ii)(l)(8)	
	Total State
	60.5420a(c)(15)(ii)(l)(8)
	Component Location Oil tank 2 thief hatch



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 4 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	.*	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV) 60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	Oil tank 4 common tank vent enardo 60.5420a(c)(15)(ii)(l)(8)	
33.3 1230(0)(1)(1111)	3.3.2.234(3)(13)(1)(1)(0)	
		1.00
,		
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)
4
60.5420a(b)(7)(iv)
Sky Conditions
Mostly Clear / Mostly Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
82
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
Adequate thermal background was not present to observe potential leaks. Resurvey required
Could not able to stay within the appropaite viewing distance from equipment. Resurvey required
Could not overcome adverse monitoring conditions to observe potential leaks. Resurvey required
] Interference prevented potential leaks from being observed. Resurvey required
☐ Was not able to perform the daily FLIR camera verification. Resurvey required
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
5.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
5.00
60.5420a(c)(15)(ii)(l)(8)
Survey End Time
10:13
60.5420a(b)(7)(ii)

,		
		- Company



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility Misty Ivore Ctb (35 Federal 4H Battery) OGI Camera Operator Name
(b) (6)

Date 02/21/2017

Survey Start Time 11:08 Survey End Time 11:21

Facility Information					
Is this LDAR survey for NSPS OOOOa?		,			
Yes					
Date			V		
02/21/2017					
60.5420a(b)(7)(i)					
Survey Start Time					
11:08					
60.5420a(b)(7)(ii)					
OGI Camera Operator Name b) (6)					
30.5420a(b)(7)(iii)					
GI Camera Operator Experience					
Expert (≥ 300 hours)					
60.5420a(b)(7)(iii)				*	
Company Defined Area				 	
New Mexico Delaware Basin					
60.5420a(b)(7)					*
Facility Type					
Well Site					
60.5420a(b)(7)	*				
Facility					
Misty Ivore Ctb (35 Federal 4H Batt	tery)				
60 5420a(h)(7)					

Yes 60.54

60.5420a(c)(15)(ii)(E)

Model of OGI Camera

FLIR GF320

60.5420a(b)(7)(v)

Were any leaking components indentified in the survey and not repaired?

Picture of site from FLIR camera with GPS coordinates was taken?

'/es

ن0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 1 common tank vent enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	.* *	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		2/1/201
	· .	
		60.5420a(c)(15)(ii)(l)(8)



The second secon	initiality 177 70700	
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	CHARLES THE RESIDENCE TO SEE SHOW
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
00.5420a(b)(7)(VIII)	e e	
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		60 5420g(g)(45)(ii)(l)(9)
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
· · ·		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 4 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	- June
	,	CO F 400 - (-) (4 F) (ii) (i) (i) (i)
	4	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 4 common tank vent line enardo	
60.5420a(b)(7)(vii)	vent line enardo	
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
4		
,	,	
,		
*		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)	
6	
60.5420a(b)(7)(iv)	
Sky Conditions	
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
76	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes	check all deviations that apply.
No	
60.5420a(b)(7)(vi)	
S	ubmission
Number of leaking components not repaired during survey	
6.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	
6.00	
60.5420a(c)(15)(ii)(l)(8)	
Survey End Time	
11:21	
60.5420a(b)(7)(ii)	

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OXY USA Inc.

Occidental Permian Ltd. **Field Applications Team** 6001 Deauville Blvd. Midland, TX 79706

Facility Patton 18 Federal 1 Ctb Battery

OGI Camera Operator Name (b) (6)

Date 03/08/2017 **Survey Start Time** 11:40

Survey End Time 12:03

Facility Information
Is this LDAR survey for NSPS OOOOa?
Yes
Date
03/08/2017
60.5420a(b)(7)(i)
Survey Start Time
11:40
60.5420a(b)(7)(ii)
OGI Camera Operator Name
(b) (6)
30.5420a(b)(7)(iii)
GI Camera Operator Experience
Expert (≥ 300 hours)
60.5420a(b)(7)(iii)
Company Defined Area
New Mexico Delaware Basin
60.5420a(b)(7)
Facility Type
Well Site
60.5420a(b)(7)
Facility
Patton 18 Federal 1 Ctb Battery
60.5420a(b)(7)
Picture of site from FLIR camera with GPS coordinates was taken?
Yes
60.5420a(c)(15)(ii)(E)
Model of OGI Camera
FLIR GF320
60.5420a(b)(7)(v)
Were any leaking components indentified in the survey and not repaired?
Van

ر.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 MI 278788 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
,	3	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 MI. Thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		THE RESERVE TO THE RE
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 MI. Thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		Kan Kan
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions
Max Wind Speed (MPH)
10
60.5420a(b)(7)(iv)
Sky Conditions
Mostly Clear / Mostly Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
75
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
3.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
3.00
60.5420a(c)(15)(ii)(I)(8)

Survey End Time

60.5420a(b)(7)(ii)

12:03



OXY USA Inc.

Occidental Permian Ltd. **Field Applications Team** 6001 Deauville Blvd. Midland, TX 79706

Facility PEACHES 19 CTB **BATTERY**

OGI Camera Operator Name
(b) (6)

Date 03/27/2017 Survey Start Time 11:59

Survey End Time 12:18

Facility Information	
Is this LDAR survey for NSPS OOOOa?	
Yes	
Date	_
03/27/2017	
60.5420a(b)(7)(i)	
Survey Start Time	
11:59	
60.5420a(b)(7)(ii)	
OGI Camera Operator Name b) (6)	
30.5420a(b)(7)(iii)	
JGI Camera Operator Experience	
Expert (≥ 300 hours)	
60.5420a(b)(7)(iii)	
Company Defined Area	
New Mexico Delaware Basin	
60.5420a(b)(7)	
Facility Type	
Well Site	
60.5420a(b)(7)	
Facility	
PEACHES 19 CTB BATTERY	
60.5420a(b)(7)	
Picture of site from FLIR camera with GPS coordinates was taken?	
Yes	
60.5420a(c)(15)(ii)(E)	
Model of OGI Camera	
FLIR GF320	
60.5420a(b)(7)(v)	
Were any leaking components indentified in the survey and not repaired?	
Yes	

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
4. *		
	,	
	· · ·	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	Oil tank 2 tank pressure relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	Harris Ha
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	Oil tank 3 tank pressure relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	*	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	PW tank thief hatch	Company of the Compan
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	PW tank 2 tank safety relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	Oil tank 4 behind tank1 tank safety relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
·		
*		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 4 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 5 behind tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		&= Q = Q
*		
		60.5420a(c)(15)(ii)(l)(8)



The state of the s		
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	Oil tank 5 tank pressure	
	relief valve	
60.5420a(b)(7)(vii)		The second secon
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	
		THE REAL PROPERTY.
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		A Marin Co.
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		11.000
		CO 5420 - (-) (45) (ii) (i) (0)
		60.5420a(c)(15)(ii)(l)(8)



CHEMICALL	 itions
Survey	ILIOIIS

Curvey Conditions	
Max Wind Speed (MPH)	
11	•
60.5420a(b)(7)(iv)	
Sky Conditions	·
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
70	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations that	t apply.
No	
	4 4
60.5420a(b)(7)(vi)	
Submission	经过来的 经基础证明
Number of leaking components not repaired during survey	
10.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	
10.00	
60.5420a(c)(15)(ii)(l)(8)	
Survey End Time	
12:18	

60.5420a(b)(7)(ii)



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility
PIGLET CENTRAL TANK
BATTERY

OGI Camera Operator Name
(b) (6)

Date 04/05/2017 Survey Start Time 08:56 Survey End Time 09:34

Facility Information

Is this LDAR survey for NSPS OOOOa?				
Yes				
Date				
04/05/2017				
60.5420a(b)(7)(i)				
Survey Start Time				
08:56				
60:5420a(b)(7)(ii)				
OGI Camera Operator Name J. (b) (6)				
0.5420a(b)(7)(iii)				
GI Camera Operator Experience				
Expert (≥ 300 hours)				
60.5420a(b)(7)(iii)			 	
Company Defined Area New Mexico Delaware Basin				
60.5420a(b)(7) Facility Type		· .	 	
Well Site				
60.5420a(b)(7)				
Facility				
PIGLET CENTRAL TANK BATTERY				
60.5420a(b)(7)				
Picture of site from FLIR camera with GPS coordinates was taken?				-
Yes				
60.5420a(c)(15)(ii)(E)				
Model of OGI Camera			 	
FLIR GF320				
60.5420a(b)(7)(v)				
Were any leaking components indentified in the survey and not repair	red?			
'/ac				

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	West PW tank thief hatch S/N 1001-12	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		1
		The state of the s
	8	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV)	West PW tank press relief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	West PW tank enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
<i>y</i>		
.*		1
* ,	,	· ·
*		
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Middle PW tank thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	-
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	East PW tank thief hatch	
60.5420a(b)(7)(vii)	60.5420a(c)(15)(ii)(l)(8)	
60.5420a(b)(7)(viii)		
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		The state of the s
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	y	
		* * * * * * * * * * * * * * * * * * *
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	East PW tank enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		Ŧ
	*	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Gun barrel thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	Ŧ
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Gun barrel enardo	Stocked and the stocked and th
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	,	60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank southwest enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Pressure Safety Valve (PSV) 60.5420a(b)(7)(vii)	Oil tank southwest pressure relief or thief hatch	
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank northwest thief hatch or pressure relief	
60.5420a(b)(7)(vii)		
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
,		
		price in the
		plant in , is
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank north east thief hatch or pressure relief	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	valve	
	60.5420a(c)(15)(ii)(l)(8)	
*	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank north east enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank southeast enardo	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		i i
*		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank southeast thief hatch or pressure relief valve	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)		
	60.5420a(c)(15)(ii)(l)(8)	St. St.
<u> </u>	,	
	*	
	, ,	
-		
,		
	*	
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)	
5	
60.5420a(b)(7)(iv)	
Sky Conditions	¢.
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
40	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.	3:
No	
60.5420a(b)(7)(vi)	
Submission	
Number of leaking components not repaired during survey	
15.00	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	
15.00	
60.5420a(c)(15)(ii)(l)(8)	
Survey End Time	
09:34	
60.5420a(b)(7)(ii)	



Facility Red Bluff CTB Battery OGI Camera Operator Name (b) (6)

Date 04/06/2017

Survey Start Time 10:54 Survey End Time 11:19

Facil	ity Information	
Is this LDAR survey for NSPS OOOOa?		
Yes		
Date		
04/06/2017		
60.5420a(b)(7)(i)		
Survey Start Time		
10:54		
60.5420a(b)(7)(ii)	,	
OGI Camera Operator Name		
(b) (6)		
60.5420a(b)(7)(iii)		4
GI Camera Operator Experience		
cxpert (≥ 300 hours)		
60.5420a(b)(7)(iii)	,	
Company Defined Area		
New Mexico Delaware Basin		
60.5420a(b)(7)		
Facility Type		
Well Site		
60.5420a(b)(7)		
Facility		
Red Bluff CTB Battery		
60.5420a(b)(7)		
Picture of site from FLIR camera with GPS coordinates was	taken?	
Yes		
60.5420a(c)(15)(ii)(E)		
Model of OGI Camera		
FLIR GF320		
60.5420a(b)(7)(v)		
Were any leaking components indentified in the survey and	not repaired?	
No		

0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)	
13	
60.5420a(b)(7)(iv)	
Sky Conditions	
Clear / Sunny	
60.5420a(b)(7)(iv)	
Temperautre (degrees F)	
70	
60.5420a(b)(7)(iv)	
Were there any deviations from the monitoring plan? If Yes check all deviations that	apply.
No	
60.5420a(b)(7)(vi)	
Submission	
Number of leaking components not repaired during survey	
60.5420a(b)(7)(vii) & (viii)	
Number of leaking components photographed	*
60.5420a(c)(15)(ii)(I)(8)	
Survey End Time	
11:19	
60.5420a(b)(7)(ii)	



Facility Red Tank 23 Federal 1 **Ctb Battery**

ogi c(b) (6)

Date 04/03/2017 **Survey Start Time** 12:15

Survey End Time 12:18

Facility Informa	ation	
Is this LDAR survey for NSPS OOOOa?		
Yes		
Date		
04/03/2017		
60.5420a(b)(7)(i)		
Survey Start Time		
12:15		
60.5420a(b)(7)(ii)		
OGI Camera Operator Name		
(b) (6)		
<0.5420a(b)(7)(iii)		
GI Camera Operator Experience		
Expert (≥ 300 hours)		
60.5420a(b)(7)(iii)		
Company Defined Area		
New Mexico Delaware Basin		
60.5420a(b)(7)	* *	
Facility Type		
Well Site		
60.5420a(b)(7)		
Facility		
Red Tank 23 Federal 1 Ctb Battery		
60.5420a(b)(7)		
Picture of site from FLIR camera with GPS coordinates was taken?		
Yes		
60.5420a(c)(15)(ii)(E)		
Model of OGI Camera		
FLIR GF320		
60.5420a(b)(7)(v)		
Were any leaking components indentified in the survey and not repaired?		
10		

J0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions Max Wind Speed (MPH) 11 60.5420a(b)(7)(iv) **Sky Conditions** Clear / Sunny 60.5420a(b)(7)(iv) Temperautre (degrees F) 79 60.5420a(b)(7)(iv) Were there any deviations from the monitoring plan? If Yes check all deviations that apply. No Adequate thermal background was not present to observe potential leaks. Resurvey required Could not able to stay within the appropaite viewing distance from equipment. Resurvey required Oculd not overcome adverse monitoring conditions to observe potential leaks. Resurvey required] Interference prevented potential leaks from being observed. Resurvey required ☐ Was not able to perform the daily FLIR camera verification. Resurvey required 60.5420a(b)(7)(vi) **Submission** Number of leaking components not repaired during survey 0.00 60.5420a(b)(7)(vii) & (viii) Number of leaking components photographed 0.00 60.5420a(c)(15)(ii)(I)(8) **Survey End Time** 12:18

60.5420a(b)(7)(ii)



Facility **SMOKEY BITS STATE** сом ств

OGI Camera Operator Name (b) (6)

Date 07/24/2017 **Survey Start Time** 10:19

Survey End Time 10:32

Facility Information	
Is this LDAR survey for NSPS OOOOa?	
Yes	
Date	
07/24/2017	
60.5420a(b)(7)(i)	
Survey Start Time	
10:19	
60.5420a(b)(7)(ii)	
OGI Camera Operator Name (b) (6) 30.5420a(b)(7)(iii)	
JGI Camera Operator Experience	
Expert (≥ 300 hours)	
60.5420a(b)(7)(iii)	
Company Defined Area	
New Mexico Delaware Basin	
60.5420a(b)(7)	
Facility Type	
Well Site	
60.5420a(b)(7)	
Facility	
SMOKEY BITS STATE COM CTB	
60.5420a(b)(7)	
Picture of site from FLIR camera with GPS coordinates was taken?	
Yes	
60.5420a(c)(15)(ii)(E)	
Model of OGI Camera	
FLIR GF320	
60.5420a(b)(7)(v)	
Were any leaking components indentified in the survey and not repaired?	
'Ac	

o0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	1	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 1 common tank	
60.5420a(b)(7)(vii)	vent enardo	
60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
	*	
1		
	,	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 2 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
,		
		*
		4557-2
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	THE RESERVE OF THE PERSON OF T
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		CALL TO THE PARTY OF THE PARTY
. ° je		
<u> </u>		
		40567-3
		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

NA 185 1 0 1 (NEDLY)				
Max Wind Speed (MPH)				
5				
60.5420a(b)(7)(iv)				
Sky Conditions	×			
Mostly Clear / Mostly Sunny				
60.5420a(b)(7)(iv)				
Temperautre (degrees F)				
86				
60.5420a(b)(7)(iv)		,		
Were there any deviations from the monitoring plan? If Yes	check all deviations th	nat apply.		
No				
☐ Adequate thermal background was not present to obser				
Could not able to stay within the appropaite viewing dist				
Could not overcome adverse monitoring conditions to o				1
☐ Interference prevented potential leaks from being observed.	7 -			
☐ Was not able to perform the daily FLIR camera verification	on. Resurvey required			
60.5420a(b)(7)(vi)		· ·		
Sı	ubmission			
Number of leaking components not repaired during survey				
4.00				
60.5420a(b)(7)(vii) & (viii)			 	
Number of leaking components photographed				
4.00				
60.5420a(c)(15)(ii)(l)(8)				
Survey End Time				
10:32				
60.5420a(b)(7)(ii)				



OXY USA Inc. Occidental Permian Ltd. **Field Applications Team**

6001 Deauville Blvd.

Midland, TX 79706

Facility Smokey Bits 3H Tank Battery

OGI Camera Operator Name (b) (6)

Date 02/21/2017 **Survey Start Time** 10:01

Survey End Time 10:14

Facility Information				
Is this LDAR survey for NSPS OOOOa?				
Yes				
Date				
02/21/2017				
60.5420a(b)(7)(i)				
Survey Start Time				
10:01				
60.5420a(b)(7)(ii)				
b) (6) Compare Constitution Name				
90.5420a(b)(7)(iii)				
JGI Camera Operator Experience				
Expert (≥ 300 hours)				
60.5420a(b)(7)(iii)				
Company Defined Area				
New Mexico Delaware Basin				
60.5420a(b)(7)				

Facility Type

Well Site

60.5420a(b)(7)

Facility

Smokey Bits 3H Tank Battery

60.5420a(b)(7)

Picture of site from FLIR camera with GPS coordinates was taken?

Yes

60.5420a(c)(15)(ii)(E)

Model of OGI Camera

FLIR GF320

60.5420a(b)(7)(v)

Were any leaking components indentified in the survey and not repaired?

∨es

ou0.5420a(b)(7)(vii) & (viii)



Leak Identification

Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Enardo Valve (PVRV)	Oil tank 1 common tank vent enardo pic 3710	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		60.5420a(c)(15)(ii)(l)(8)



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 1 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
, ,		
	,	
		60.5420a(c)(15)(ii)(l)(8)



	Midialia, 17, 10100		
Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.	
Thief Hatch	Oil tank 2 thief hatch		
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)		
		60.5420a(c)(15)(ii)(l)(8)	



Type of Leaking Component?	Describe Leaking Component Location	Take iPhone photograph of leaking component and identify location.
Thief Hatch	Oil tank 3 thief hatch	
60.5420a(b)(7)(vii) 60.5420a(b)(7)(viii)	60.5420a(c)(15)(ii)(l)(8)	
		A Bay
		48547-3
,		60.5420a(c)(15)(ii)(l)(8)



Survey Conditions

Max Wind Speed (MPH)		
3		
60.5420a(b)(7)(iv)		
Sky Conditions		
Clear / Sunny		
60.5420a(b)(7)(iv)		
Temperautre (degrees F)		
70		
60.5420a(b)(7)(iv)		
Were there any deviations from the monitoring plan? If Yes check all deviation	ons that apply.	·
No		
60.5420a(b)(7)(vi)		
		-
Submission		
Number of leaking components not repaired during survey		
4.00		
60.5420a(b)(7)(vii) & (viii)		
Number of leaking components photographed		
4.00		
60.5420a(c)(15)(ii)(I)(8)		
Survey End Time		P.
10:14		
60.5420a/b)(7)(ii)		



Facility
State Dw Battery

OGI Camera Operator Name
(b) (6)

Date 03/13/2017

Midland, TX 79706

Survey Start Time 08:39 Survey End Time 08:48

Facility Information Is this LDAR survey for NSPS OOOOa? Yes Date 03/13/2017 60.5420a(b)(7)(i) **Survey Start Time** 08:39 60.5420a(b)(7)(ii) **OGI Camera Operator Name** (b) (6) 60.5420a(b)(7)(iii) GI Camera Operator Experience Expert (≥ 300 hours) 60.5420a(b)(7)(iii) **Company Defined Area** New Mexico Delaware Basin 60.5420a(b)(7) **Facility Type** Well Site 60.5420a(b)(7) **Facility** State Dw Battery 60.5420a(b)(7) Picture of site from FLIR camera with GPS coordinates was taken? Yes 60.5420a(c)(15)(ii)(E) Model of OGI Camera FLIR GF320 60.5420a(b)(7)(v) Were any leaking components indentified in the survey and not repaired? No

0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions

Max Wind Speed (MPH)								
14								
60.5420a(b)(7)(iv)								
Sky Conditions								
Mostly Clear / Mostly Sunny					*			
60.5420a(b)(7)(iv)								
Temperautre (degrees F)								,
47								
60.5420a(b)(7)(iv)					(A)			
Were there any deviations from the monitoring p	olan? If Yes	check all de	viations tha	at apply.			,	
No								
						w		
60.5420a(b)(7)(vi)								
ALERS 2015 国际 图 15 位 图 15 d D D D D D D D D D D D D D D D D D D	S	ubmissi	on					

Number of leaking components not repaired during survey

0.00

60.5420a(b)(7)(vii) & (viii)

Number of leaking components photographed

0.00

60.5420a(c)(15)(ii)(I)(8)

Survey End Time

08:48

60.5420a(b)(7)(ii)



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility
Sterling Silver 33 3
Federal Ctb Central
Battery

OGI Camera Operator Name
(b) (6)

Date 03/08/2017

Survey Start Time 11:00 Survey End Time 11:15

Facility Information

Is this LDAR survey for NSPS OOOOa?				
Yes				
Date				
03/08/2017				
60.5420a(b)(7)(i)				
Survey Start Time		,		
11:00				
60.5420a(b)(7)(ii)				
OGI Camera Operator Name (b) (6) -0.5420a(b)(7)(iii)				
OGI Camera Operator Experience				
Expert (≥ 300 hours)				
60.5420a(b)(7)(iii)				
Company Defined Area				
New Mexico Delaware Basin				
60.5420a(b)(7)			 	
Facility Type				
Well Site				
60.5420a(b)(7)				
Facility				
Sterling Silver 33 3 Federal Ctb Central Battery				
60.5420a(b)(7)				
Picture of site from FLIR camera with GPS coordinates was taken?				
Yes				
60.5420a(c)(15)(ii)(E)				
Model of OGI Camera				
FLIR GF320				
60.5420a(b)(7)(v)			 	
*Vere any leaking components indentified in the survey and not repa	ired?			
1/10				

60.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions

Max Wind Speed (MPH)
6
60.5420a(b)(7)(iv)
Sky Conditions
Mostly Clear / Mostly Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
79
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
0.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
0.00
60.5420a(c)(15)(ii)(I)(8)
Survey End Time
11:15
60.5420a(b)(7)(ii)



OXY USA Inc.

Occidental Permian Ltd. Field Applications Team 6001 Deauville Blvd. Midland, TX 79706

Facility
Sunrise 8 Federal 3 Ctb
Battery

OGI Camera Operator Name
(b) (6)

Date 03/08/2017 Survey Start Time 10:44 Survey End Time 10:46

Facility Information

Is this LDAR survey for NSPS OOOOa?		
Yes		
Date		,
03/08/2017		
60.5420a(b)(7)(i)		
Survey Start Time		
10:44		
60.5420a(b)(7)(ii)		
OGI Camera Operator Name		
(b) (6)		
30.5420a(b)(7)(iii)		
JGI Camera Operator Experience		
Expert (≥ 300 hours)		
60.5420a(b)(7)(iii)		
Company Defined Area		
New Mexico Delaware Basin		
60.5420a(b)(7)		
Facility Type		
Well Site		
60.5420a(b)(7)		
Facility		
Sunrise 8 Federal 3 Ctb Battery		
60.5420a(b)(7)		
Picture of site from FLIR camera with GPS coordinates was taken?	*	
Yes		
60.5420a(c)(15)(ii)(E)		
Model of OGI Camera		
FLIR GF320		
60.5420a(b)(7)(v)		
Were any leaking components indentified in the survey and not repa	ired?	
10		

ა0.5420a(b)(7)(vii) & (viii)



Leak Identification



Survey Conditions
Max Wind Speed (MPH)
7
60.5420a(b)(7)(iv)
Sky Conditions
Mostly Clear / Mostly Sunny
60.5420a(b)(7)(iv)
Temperautre (degrees F)
77
60.5420a(b)(7)(iv)
Were there any deviations from the monitoring plan? If Yes check all deviations that apply.
No
60.5420a(b)(7)(vi)
Submission
Number of leaking components not repaired during survey
0.00
60.5420a(b)(7)(vii) & (viii)
Number of leaking components photographed
0.00
60.5420a(c)(15)(ii)(l)(8)

Survey End Time

60.5420a(b)(7)(ii)

10:46